
Water Resources & Environmental Planning

UCRL-AR-143121-22-3

Lawrence Livermore National Laboratory Experimental Test Site 300

Compliance Monitoring Program for the Closed Building 829 Facility

Annual Report 2021

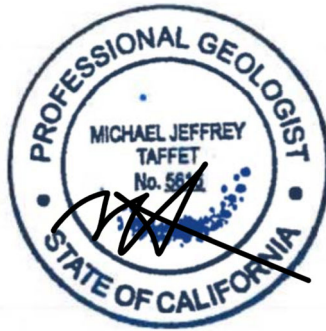
Author

Elyse Will



Certification

I certify that the work presented in this report was performed under my supervision. To the best of my knowledge, the data contained herein are true and accurate, and the work was performed in accordance with professional standards.



Michael J. Taffet February 24, 2022

Michael J. Taffet Date
California Professional Geologist
No. 5616
California Certified Hydrogeologist
No. 129
Licenses expire: May 31, 2023

**This work performed under the auspices of the U.S. Department of Energy by
Lawrence Livermore National Laboratory under Contract DE-AC52-07NA27344.**

Table of Contents

1.0 General Description of the Building 829 (B829) Facility at Site 300	1
1.1 Description of Site 300.....	1
1.2 Description of the B829 Facility	1
2.0 Post-Closure Monitoring and Inspection Activities.....	1
2.1 Groundwater Monitoring.....	2
2.2 Inspection and Maintenance.....	3
3.0 Results of Post-Closure Monitoring and Inspection for 2021	3
3.1 Discussion of Monitoring Results	3
3.2 Inspection of the B829 Facility	6
4.0 References.....	8

Appendices

Appendix A. Tables

Table A-1. Constituents of concern, typical analytical reporting limit (RL), background concentration limit (CL)^a, and statistical limit (SL)^b for B829 Facility monitoring wells W-829-15, W-829-22, and W-829-1938

Table A-2. B829 area deep well W-829-15 monitoring results for 2021

Table A-3. B829 area deep well W-829-22 monitoring results for 2021

Table A-4. B829 area deep well W-829-1938 monitoring results for 2021

Appendix B. Figures

Figure B-1. Locations of LLNL Livermore Site and Site 300

Figure B-2. Location of the closed B829 Facility at LLNL Site 300

Figure B-3. Location of the closed B829 Facility and monitoring wells at LLNL Site 300

Figure B-4. B829 Facility post-closure inspection checklist

Figure B-5. B829 Facility monitoring well inspection checklist

Appendix C. Groundwater Elevation and Constituent of Concern Concentration Plots

Appendix D. LLNL Site 300 Building 829 Landfill Cap Annual Engineering Inspection

Appendix E. Acronyms and Abbreviations

1.0 General Description of the Building 829 (B829) Facility at Site 300

1.1 Description of Site 300

The Lawrence Livermore National Laboratory (LLNL) Experimental Test Site (Site 300) is owned by the U.S. Department of Energy (DOE) and, effective October 1, 2007, is operated by Lawrence Livermore National Security, LLC (LLNS). This site is in the southern Altamont Hills of the Diablo Range, which are part of the Coast Range Physiographic Province. It is situated about 20 km (12 mi) east of the LLNL Livermore Site (**Figure B-1**). Site 300 covers an area of approximately 28.3 km² (10.9 mi²) north of Corral Hollow Road (**Figure B-2**). Its elevation ranges from about 150 m (490 ft) in the southeast corner to about 530 m (1740 ft) in the northwest area. The western one-sixth of the site lies in Alameda County; the remaining portion is in San Joaquin County. The surrounding land is primarily agricultural. Site 300 is an active Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) site.

1.2 Description of the B829 Facility

As shown in **Figure B-2**, the B829 Facility is in the High-Explosives (HE) Process Area in the south-central portion of Site 300. The B829 Facility, part of the B829 Complex, was used to thermally treat explosives process waste generated by operations at Site 300 and similar waste from explosives research operations at the LLNL Livermore Site. The B829 Facility was operated under the Resource Conservation and Recovery Act (RCRA) as an interim status treatment facility. Built in 1955, the B829 Facility consisted of three separate burn pits, which were constructed in unconsolidated sediments, and an open-air burn unit. The B829 Facility was closed in 1998, and an impervious cap was constructed over the burn pits as described in the *Final Closure Plan for the High-Explosives Open Burn Treatment Facility at Lawrence Livermore National Laboratory Experimental Test Site 300* (B829 Final Closure Plan) (Mathews and Taffet, 1997).

2.0 Post-Closure Monitoring and Inspection Activities

Monitoring and inspection of the closed burn pits during the post-closure period reflect the prime consideration: to protect human health and the environment by preventing any infiltration of rainwater that could cause the low concentrations of metals, radioactivity (i.e., gross alpha and gross beta), explosive compounds, and volatile organic compounds (VOCs) in near-surface soils to migrate to groundwater. The design of the post-closure plan was originally presented in Chapter 2 of the *B829 Final Closure Plan* (Mathews and Taffet, 1997).

In January 2002, LLNL submitted a revised *Post-Closure Permit Application for the B829 Facility* (LLNL, 2001) to the Department of Toxic Substances Control (DTSC). Subsequently, in February 2003, the DTSC issued the *Hazardous Waste Facility Post-Closure Permit for the B829 Facility* (DTSC, 2003), effective April 3, 2003 through April 2, 2013.

LLNL requested a permit modification in April 2005 (LLNL, 2005) to amend the text of the Building 829 Post Closure Operation Plan (formerly known as the “Post Closure Permit Application”). The revised operations plan reflected reductions in monitoring frequency for wells W-829-15 and W-829-22 as provided in Part III, 4(a) of the permit (DTSC, 2003), and

included statistical limits for constituents of concern (COCs) consistent with the data contained in the LLNL Site 300 *Compliance Monitoring Program for the Closed Building 829 Facility* Annual Report 2004 (Revelli, 2005). On July 20, 2005, DTSC granted LLNL permission to implement these changes immediately (DTSC, 2005). A second modification was requested by LLNL in April 2008 (LLNL, 2008) to update current operations, and DTSC determined that LLNL could implement the five Class 1 changes that do not need DTSC's prior approval (DTSC, 2009).

On October 2, 2012, LLNL submitted to DTSC the Site 300 B829 Post-Closure Permit Renewal Application (LLNL, 2012) for this facility. The permit renewal application included a revised Operations Plan that reduced monitoring frequency of well W-829-1938 from quarterly to annually. In April 2017, DTSC renewed the *Hazardous Waste Facility Post-Closure Permit for the B829 Facility* (DTSC, 2017), effective April 27, 2017 through April 27, 2027, which included approval for the reduced monitoring frequency for well W-829-1938.

2.1 Groundwater Monitoring

Based on the analysis of groundwater samples recovered from boreholes, previous CERCLA remedial investigations determined that the perched groundwater near the B829 Facility was contaminated with VOCs, primarily trichloroethene (TCE), but that the deeper regional aquifer was free of any contamination stemming from operation of the facility (Webster-Scholten, 1994). Subsequent assays of soil samples obtained from shallow boreholes prior to closure revealed that low concentrations of HE compounds, VOCs, and metals existed beneath the burn pits (Mathews and Taffet, 1997). Conservative fate and transport modeling results indicate that the shallow contamination will not adversely impact the regional aquifer, primarily because its downward movement is impeded and attenuated by more than 100 m (330 ft) of unsaturated Neroly Formation sedimentary rocks that include interbeds of claystone and siltstone. At this location, groundwater flow velocity in the regional aquifer is about 20 feet/year, and the direction of flow is approximately east-southeast.

Beginning in 1999, the dual-purpose, groundwater-monitoring program described in the *B829 Final Closure Plan* (Mathews and Taffet, 1997) was initiated for this area to track the fate of contaminants in the soil and perched water-bearing zone, and to monitor the deep regional aquifer for the unlikely appearance of any potential contaminants from the closed burn facility. This monitoring program remained in effect through the first quarter of 2003, at which time LLNL began implementing the provisions specified in the *Hazardous Waste Facility Post-Closure Permit for the B829 Facility* (DTSC, 2003). Following the guidance outlined in the DTSC *Technical Completeness* (DTSC, 2002) assessment, LLNL installed one additional groundwater monitoring well (W-829-1938) at the point of compliance (POC) within 10 ft of the edge of the capped High Explosive Open Burn Treatment Facility. This well was screened in the regional aquifer, beneath the B829 Facility. From the first quarter of 2004 through the second quarter of 2017, well W-829-1938 was used for quarterly collection of groundwater samples from the regional aquifer as part of the permit-specified monitoring network (**Figure B-3**). In the renewed permit issued in April 2017, DTSC approved a change from quarterly sampling to annual sampling of W-829-1938, effective on April 27, 2017 (DTSC, 2017). Also shown in **Figure B-3** are two older existing monitoring wells (W-829-15 and W-829-22), which were each sampled once in 2021, in accordance with the DTSC-approved change in sampling frequency (from quarterly to annually) for these two wells (DTSC, 2005). All samples collected from the B829

Facility monitoring wells in 2021 were analyzed for the permit-specified COCs, as defined by Title 23 of the California Code of Regulations (CCR), Chapter 15, to be waste constituents, reaction products, and hazardous constituents that are reasonably expected to be in or derived from the B829 burn pits. The data obtained during 2021 are discussed in **Section 3.1**.

LLNL uses statistical methods consistent with the state regulations [CCR Title 22, Section 66264.97(e)(8)(D)] to accomplish the monitoring and reporting provisions of the post-closure plan (Mathews and Taffet, 1997). The methodology relies on the ability to establish a background concentration, which is defined as the concentration limit (CL), for each COC. Additionally, statistically determined limits of concentration (SLs) for the COCs have been calculated from the monitoring data.

The CL and SL values presented in **Appendix A – Table A-1** replicate those limits documented in previous annual reports. For wells W-829-15 and W-829-22, which existed before the permit (DTSC, 2003) was issued, the CLs and SLs were first included in the 2002 Annual Report (Revelli, 2003). For well W-829-1938, the CLs and SLs were developed in accordance with DTSC requirements (DTSC, 2002) and first included in the 2005 Annual Report (Revelli, 2006). These SLs (**Table A-1**) were compared with the analytical results from 2021. The SLs for most COCs in **Table A-1** are given as the analytical reporting limits (RLs) because historic concentrations are below the RLs for those constituents.

SLs provide the basis for comparison with COC measurements for subsequent years to identify potential releases to the deep regional aquifer. If a measurement exceeds a SL, LLNL implements a method of data verification that involves two discrete retests (resamples), in accordance with CCR Section 66264.97(e)(8)(E). If an exceedance is confirmed by either or both retests, these results “shall be considered confirmation of significant evidence of a release.”

2.2 Inspection and Maintenance

The permit (DTSC, 2017) requires that LLNL perform quarterly inspections of the monitoring wells and monthly visual inspections of the closed B829 Facility (final cover cap, drainage and diversion ditches, groundwater monitoring system, signage, etc.). Additional inspections are required after major rainstorms, significant earthquakes, or other events that may cause substantial damage to the capped facility. Any deficiencies noted, such as erosion of the cover, fissures or low spots, burrowing by animals, and bare areas needing reseeding, are remediated. In addition to these inspections performed by LLNL staff, an independent, California-registered Professional Engineer (PE) must perform an annual engineering inspection. The PE prepares a written inspection report, which includes comments and recommendations, and submits that documentation to LLNL.

3.0 Results of Post-Closure Monitoring and Inspection for 2021

3.1 Discussion of Monitoring Results

The 2021 analytical results for wells W-829-15, W-829-22, and W-829-1938 are listed in **Appendix A – Tables A-2, A-3, and A-4** respectively. The annual sampling was conducted during the second quarter of 2021. Note that all non-detections of constituents are shown in the data tables as being less than (<) each RL.

Appendix C presents graphical depictions of groundwater elevations (GWE) and concentration trends for all confirmed COC detections above their respective RLs, for the permit-specified monitoring wells (W-829-15, W-829-22, and W-829-1938). Graphs for the two older established wells (W-829-15 and W-829-22) present data accumulated since 2002. The graphs for well W-829-1938, which was installed during 2003, present quarterly data from the first quarter of 2004 to the second quarter 2017, and annual data beginning in 2018.

In addition to the permit-required semi-annual GWE measurements plotted in **Appendix C**, LLNL collects quarterly GWE measurements for the wells in this network as part of a larger, site-wide study (**Tables A-2, A-3, and A-4**). The GWEs for all three wells show little fluctuation (no more than 0.6 feet) across the four quarters of monitoring in 2021. In accordance with permit requirements, LLNL also collects field data at least semi-annually for pH, temperature, and specific conductance (**Tables A-2, A-3, and A-4**). The 2021 field data for these parameters are consistent with results from recent years.

As in past years, the concentration trends shown in **Appendix C** generally reflect the natural background variability of the analytes detected at each of the three monitoring well locations. However, the concentrations for several metal constituents slightly exceeded their SLs. In the routine second quarter 2021 samples, barium exceeded its SL at wells W-829-22 and W-829-1938; manganese exceeded its SL at wells W-829-15 and W-829-22; and zinc exceeded its SL at well W-829-22. LLNL notified DTSC of these initial SL exceedances in emails dated July 21, 2021 and July 27, 2021 and the initial concentrations are summarized in **Tables A-2, A-3, and A-4**. In accordance with CCR Section 66264.97(e)(8)(E), LLNL collected two discrete retest samples from each well and samples were analyzed using the same analytical method. These results are summarized in **Table 1**. All resample results were below their respective SLs and there were no validated SL exceedances.

Table 1. 2021 Retest Sampling Results

Constituent	RL	SL	Initial Sampling April 2021	Retest #1 7/29/2021	Retest #2 8/5/2021
W-829-15					
Manganese (ug/L)	10	10	18	<10	<10
W-829-22					
Barium (ug/L)	25	25	3,100	<25	<25
Manganese (ug/L)	10	10	3,600	<10	<10
Zinc (ug/L)	20	20	29	<20	<20
W-829-1938					
Barium (ug/L)	25	30	33	<25	27

Barium

The 2021 barium concentration at well W-829-22 (3,100 µg/L) (**Table A-3**) significantly exceeded the SL and current RL (both 25 µg/L) (**Table A-1**). However, this result was invalidated after conducting two independent retests. The initial 2021 detection was the first detection of barium at well W-829-22 since monitoring began in 1999. The barium concentration of 3,100 µg/L was several orders of magnitude higher than previous results and the barium concentration was similarly elevated in the duplicate sample (2,100 µg/L). Wells W-829-15 and W-829-1938 were also sampled for barium in April 2021 and concentrations were more consistent with past sampling. Based on historical groundwater sampling at Site 300 and the fact that the initial barium result was invalidated, the initial concentration is likely an anomaly and not caused by an actual barium release from the B829 burn pit. Potential causes of this high initial barium concentration include sample handling issues in either the field or laboratory, analytical instrument issues, or sample mix-up.

The 2021 barium concentration at well W-829-1938 (33 µg/L) (**Table A-4**) slightly exceeded the SL (30 µg/L) (**Table A-1**). However, this result was invalidated after conducting two independent retests. In 2020, the barium concentration at well W-829-1938 was 25 µg/L, which was slightly higher than the CL (22 µg/L), but lower than the SL (30 µg/L) (Will, 2020). In 2019, the barium concentration at well W-829-1938 (41 µg/L) exceeded the SL (30 µg/L) and this SL exceedance was validated through resampling efforts (Bibby, 2019). The 2021 monitoring results support LLNL's claim that barium concentrations at W-829-1938 are within the range of local background variability and that the 2019 SL exceedance did not indicate an actual barium release from the B829 burn pit.

Additionally, the barium concentration at well W-829-15 (52 µg/L) (**Table A-2**) was twice the calculated CL (26 µg/L), but well below the SL (75 µg/L) (**Table A-1**). As shown in the corresponding **Appendix C** plot, the 2021 barium result for well W-829-15 is consistent with previously reported values. LLNL will continue to monitor barium concentrations annually.

Manganese

The 2021 manganese concentration at well W-829-15 (18 µg/L) (**Table A-2**) exceeded the SL (10 µg/L) (**Table A-1**). However, this result was invalidated after conducting two independent retests. In 2020, manganese was not detected at well W-829-15 above the RL of 10 µg/L (Will, 2020). In 2019, there was a confirmed manganese SL exceedance at well W-829-15 (Bibby, 2019). The 2021 monitoring results at well W-829-15 support LLNL's claim that the slight exceedance of manganese above the SL in 2019 was likely a result of desorption and dissolution of naturally occurring manganese-bearing minerals in the aquifer. Manganese had not previously been detected at well W-829-15 until 2019 and the manganese concentrations in 2020 and 2021 are consistent with sampling history (**Appendix C**).

The 2021 manganese concentration at well W-829-22 (3,600 µg/L) (**Table A-3**) significantly exceeded the SL (10 µg/L) (**Table A-1**). However, this result was invalidated after conducting two independent retests. LLNL records indicate that manganese has only been detected six times at well W-829-22 since monitoring began in 1999. The manganese concentration of 3,600 µg/L was several orders of magnitude higher than previous results and the manganese concentration

was similarly elevated in the duplicate sample (8,700 µg/L). Wells W-829-15 and W-829-1938 were also sampled for manganese in April 2021 and these results were more consistent with past sampling. Based on historical groundwater sampling at Site 300 and the fact that the initial manganese result was invalidated, the initial concentration is likely an anomaly and not caused by an actual manganese release from the B829 burn pit. Potential causes of this high initial manganese concentration include sample handling issues in either the field or laboratory, analytical instrument issues, or sample mix-up.

In 2020, manganese was not detected at W-829-22 above the RL of 10 µg/L (Will, 2020). In 2018 and 2019, there were confirmed manganese SL exceedances at well W-829-22 (Diaz, 2018; Bibby, 2019). As LLNL has concluded in the past, the 2018 and 2019 validated manganese detections at W-829-22 were likely the result of local background variability and not an actual manganese release from the B829 burn pit. LLNL will continue to monitor manganese concentrations annually.

Zinc

In 2021, the zinc concentration at well W-829-22 (29 µg/L) (**Table A-3**) initially exceeded the SL and RL (20 µg/L) (**Table A-1**). However, this result was invalidated after conducting two independent retests. In 2020, zinc was not detected above the RL at well W-829-22 (Will, 2020). Zinc was detected at well W-829-22 in 2019, when the zinc concentration (34 µg/L) initially exceeded the SL (Bibby, 2019). However, the initial 2019 zinc result was invalidated after conducting two independent retests. Overall, zinc concentrations have been consistent with past monitoring (**Appendix C**) and LLNL will continue to monitor zinc concentrations annually.

Chromium

In 2020, LLNL inadvertently missed a chromium SL exceedance at W-829-22 and the opportunity to resample (Will, 2020). The routine second quarter 2020 chromium result was 1.7 µg/L, which slightly exceeded the SL of 1.5 µg/L (**Table A-1**). Chromium has only been detected four times at W-829-22 since monitoring began in 1999. The only other chromium SL exceedance at W-829-22 occurred in 2003 (2.0 µg/L). In 2021, the concentration of chromium at well W-829-22 was below the 1 µg/L RL, which supports LLNL's continued interpretation that the 2020 chromium SL exceedance was likely the result of local background variability and not an actual chromium release from the B829 burn pit.

Summary

All five initial SL exceedances in 2021 were invalidated after conducting two independent retests. Additionally, all results for gross alpha and gross beta radioactivity were below their SL values. During 2021, no organic and high explosive compound COCs were detected above their respective RLs or Practical Quantitation Limits (PQLs) (**Tables A-2, A-3, and A-4**).

3.2 Inspection of the B829 Facility

During 2021, LLNL staff completed twelve monthly post-closure inspections of the capped area at the B829 Facility and four quarterly inspections of the monitoring well network. The monthly

inspection checklist form used during these LLNL inspections is provided in **Figure B-4**. The checklist form used to document the quarterly monitoring well inspections is shown in **Figure B-5**. All completed forms are retained for three years in the Site 300 Manager's Office files.

The required annual cap inspection by a California-registered PE was completed on March 29, 2021. A copy of the *Building 829 Landfill Cap Annual Engineering Inspection* (Moore, 2021) is included in this report as **Appendix D**. The inspection included a review of existing documentation on the cap as well as an on-site inspection. All items required to be inspected under Title 22 of the CCR, Part 66264.228(k) were noted to be in good condition, except for evidence of vegetative debris accumulation in the drainage ditch. The only recommendation made in the annual engineering report was removal of the vegetative debris, which was ordered by the Site 300 Manager's Office and completed in 2021.

4.0 References

- Bibby, S. H. (2019). *Lawrence Livermore National Laboratory Site 300 – Compliance Monitoring Program for the Closed Building 829 Facility – Annual Report 2019*. Lawrence Livermore National Laboratory, Livermore, CA (UCRL-AR-143121-19).
- California Code of Regulations*. Title 22, Section 66264.97(e)(8)(D). State of California, Sacramento, CA.
- California Code of Regulations*. Title 22, Section 66264.97(e)(8)(E). State of California, Sacramento, CA.
- California Code of Regulations*. Title 22, Section 66264.228(k). State of California, Sacramento, CA.
- Department of Toxic Substances Control (2002). *Technical Completeness of Post-Closure Permit Application, Capped High Explosive Open Burn Treatment Facility, Lawrence Livermore National Laboratory, Site 300, EPA ID No. CA-2890090002*. Department of Toxic Substances Control, Berkeley, CA (Letter: October 23, 2002).
- Department of Toxic Substances Control (2003). *Transmittal of Documents Relating to the Final Post Closure Permit Decision for Lawrence Livermore National Laboratory, Site 300, EPA ID No. CA-2890090002*. Department of Toxic Substances Control, Berkeley, CA (Letter: February 21, 2003).
- Department of Toxic Substances Control (2005). *Class 1 Modifications to Post-Closure Operation Plan, Building 829, Lawrence Livermore National Laboratory (LLNL) Site 300, Livermore, California, 94550. EPA ID No. CA-2890090002*. Department of Toxic Substances Control, Berkeley, CA (Letter: July 20, 2005).
- Department of Toxic Substances Control (2009). *Acknowledgement of Five Class 1 Modifications and Denial of Two Requested Permit Modifications U.S. Department of Energy/Lawrence Livermore National Laboratory Site 300, Building 829 Post-Closure Permit, Livermore, California, 94551. EPA ID No. CA-2890090002*. Department of Toxic Substances Control, Berkeley, CA (Letter: January 22, 2009).
- Department of Toxic Substances Control (2017). *Transmittal of Documents Relating to the Final Post Closure Permit Decision for Lawrence Livermore National Laboratory, Site 300, EPA ID No. CA-2890090002*. Department of Toxic Substances Control, Berkeley, CA (Letter: April 27, 2017).
- Diaz, S. H. (2018). *Lawrence Livermore National Laboratory Site 300 – Compliance Monitoring Program for the Closed Building 829 Facility – Annual Report 2018*. Lawrence Livermore National Laboratory, Livermore, CA (UCRL-AR-143121-18).

- Lawrence Livermore National Laboratory (2001). *Revisions to the Post-Closure Permit Application for the Building 829 HE Open Burn Treatment Facility – Volume 1* (Revised December 2001). Lawrence Livermore National Laboratory, Livermore, CA (UCRL-AR-139697-01).
- Lawrence Livermore National Laboratory (2005). Letter to the DTSC re: *B829 High Explosives Open Burn Treatment Facility Post Closure Permit Modification, EPA ID No. CA-2890090002*, Lawrence Livermore National Laboratory (LLNL), Site 300. Lawrence Livermore National Laboratory, Livermore, CA (PRA05-015, April 21, 2005).
- Lawrence Livermore National Laboratory (2008). Letter to the DTSC re: *Modifications to the Building 829 Post-Closure Operation Plan, Lawrence Livermore National Laboratory Site 300, Tracy, California – EPA ID No. CA-2890090002*. Lawrence Livermore National Laboratory, Livermore, CA (PRA07-121, April 28, 2008).
- Lawrence Livermore National Laboratory (2012). Letter to the DTSC re: *Submittal of the Building 829 Post-Closure Permit Renewal Application, Lawrence Livermore National Laboratory (LLNL), Site 300, Permit #02-BRK-04 (EPA ID No. CA-2890090002)*. Lawrence Livermore National Laboratory, Livermore, CA (ESH-EFA-WP-12-2700, October 2, 2012).
- Mathews, S., and M. J. Taffet (1997). Final Closure Plan for the High-Explosives Open Burn Treatment Facility at Lawrence Livermore National Laboratory Experimental Test Site 300. Lawrence Livermore National Laboratory, Livermore, CA (UCRL-ID-111753 Rev.1).
- Moore, W. W. (2021). *LLNL Site 300 Building 829 Landfill Cap Annual Engineering Inspection*. Abri Environmental Engineering, Inc., Livermore, CA (Report: April 2021).
- Revelli, M. A. (2003). *Lawrence Livermore National Laboratory Site 300 – Compliance Monitoring Program for the Closed Building 829 Facility – Annual Report 2002*. Lawrence Livermore National Laboratory, Livermore, CA (UCRL-AR-143121-02).
- Revelli, M. A. (2005). *Lawrence Livermore National Laboratory Site 300 – Compliance Monitoring Program for the Closed Building 829 Facility – Annual Report 2004*. Lawrence Livermore National Laboratory, Livermore, CA (UCRL-AR-143121-04).
- Revelli, M. A. (2006). *Lawrence Livermore National Laboratory Site 300 – Compliance Monitoring Program for the Closed Building 829 Facility – Annual Report 2005*. Lawrence Livermore National Laboratory, Livermore, CA (UCRL-AR-143121-05).
- Webster-Scholten, C. P., ed. (1994). *Final Site-Wide Remedial Investigation Report, Lawrence Livermore National Laboratory Site 300*. Lawrence Livermore National Laboratory, Livermore, CA (UCRL-AR-108131).
- Will, E. (2020). *Lawrence Livermore National Laboratory Site 300 – Compliance Monitoring Program for the Closed Building 829 Facility – Annual Report 2020*. Lawrence Livermore National Laboratory, Livermore, CA (UCRL-AR-143121-20).

Appendix A

Tables

Table A-1. Constituents of concern, typical analytical reporting limit (RL), background concentration limit (CL)^a, and statistical limit (SL)^b for B829 Facility monitoring wells W-829-15, W-829-22, and W-829-1938.

Constituent of concern	Typical analytical RL	Unit of measure	Well W-829-15		Well W-829-22		Well W-829-1938	
			CL	SL	CL	SL	CL	SL
Antimony	5	µg/L	<RL	RL	<RL	RL	<RL	RL
Arsenic	2	µg/L	17	22	<2.9	2.9	26	42
Barium	25	µg/L	26	75	<RL	RL	22	30
Beryllium	0.5	µg/L	<RL	RL	<RL	RL	<RL	RL
Cadmium	0.5	µg/L	<RL	RL	<RL	RL	<RL	RL
Chromium	1	µg/L	2.2	7.8	0.9	1.5	0.8	3.9
Cobalt	25	µg/L	<RL	RL	<RL	RL	<RL	RL
Copper	10	µg/L	<RL	RL	<RL	RL	<RL	RL
Lead	2	µg/L	<RL	RL	<RL	RL	<RL	RL
Manganese	10	µg/L	<RL	RL	<RL	RL	63	150
Mercury	0.2	µg/L	<RL	RL	<RL	RL	<RL	RL
Molybdenum	25	µg/L	24	27	<RL	RL	23	32
Nickel	5	µg/L	<RL	RL	<RL	RL	4.9	19
Selenium	2	µg/L	<RL	RL	<RL	RL	<RL	RL
Silver	0.5	µg/L	<RL	RL	<RL	RL	<RL	RL
Vanadium	25	µg/L	<RL	RL	<RL	RL	<RL	RL
Zinc	20	µg/L	<RL	RL	<RL	RL	11	30
Perchlorate	4	µg/L	<RL	RL	<RL	RL	<RL	RL

(continued)

Table A-1. Constituents of concern, typical analytical reporting limit (RL), background concentration limit (CL)^a, and statistical limit (SL)^b for B829 Facility monitoring wells W-829-15, W-829-22, and W-829-1938.

Constituent of concern	Typical analytical RL	Unit of measure	Well W-829-15		Well W-829-22		Well W-829-1938	
			CL	SL	CL	SL	CL	SL
1,1,1-Trichloroethane	1	µg/L	<RL	RL	<RL	RL	<RL	RL
1,1-Dichloroethene	1	µg/L	<RL	RL	<RL	RL	<RL	RL
1,2-Dichloroethane	1	µg/L	<RL	RL	<RL	RL	<RL	RL
cis-1,2-Dichloroethene	1	µg/L	<RL	RL	<RL	RL	<RL	RL
trans-1,2-Dichloroethene	1	µg/L	<RL	RL	<RL	RL	<RL	RL
1,2-Dichloroethene (total)	1	µg/L	<RL	RL	<RL	RL	<RL	RL
Benzene	1	µg/L	<RL	RL	<RL	RL	<RL	RL
Carbon disulfide	1	µg/L	<RL	RL	<RL	RL	<RL	RL
Chloroform	1	µg/L	<RL	RL	<RL	RL	<RL	RL
Dichlorodifluoromethane	2	µg/L	<RL	RL	<RL	RL	<RL	RL
Ethylbenzene	1	µg/L	<RL	RL	<RL	RL	<RL	RL
Freon 113	1	µg/L	<RL	RL	<RL	RL	<RL	RL
Tetrachloroethene	1	µg/L	<RL	RL	<RL	RL	<RL	RL
Toluene	1	µg/L	<RL	RL	<RL	RL	<RL	RL
Total xylene isomers	2	µg/L	<RL	RL	<RL	RL	<RL	RL
Trichloroethene	0.5	µg/L	<RL	RL	<RL	RL	<RL	RL
Trichlorofluoromethane	1	µg/L	<RL	RL	<RL	RL	<RL	RL
Bis(2-ethylhexyl)phthalate	5	µg/L	<RL	RL	<RL	RL	<RL	RL
Phenols	5	µg/L	<RL	RL	<RL	RL	<RL	RL
HMX	1.0	µg/L	<RL	RL	<RL	RL	<RL	RL
RDX	1.0	µg/L	<RL	RL	<RL	RL	<RL	RL
TNT	5.0	µg/L	<RL	RL	<RL	RL	<RL	RL
Gross alpha	0.074	Bq/L	0	0.123	0	RL	0.01	0.11
Gross beta	0.11	Bq/L	1.81	3.77	0.27	0.43	0.42	0.55

^a CL is defined as the average background concentration of a constituent of concern.

^b SL is defined as the concentration of a constituent of concern, above which an exceedance occurs.

Table A-2. B829 area deep well W-829-15 monitoring results for 2021. Constituent detections printed in bold are discussed in the text.

Constituents	2021 Sampling Dates			
	01/12/21 ^a	04/12/2021	07/21/21 ^a	10/06/21 ^b
Field Data (units)				
Groundwater elevation (feet) ^c	696.4	696.1	696.2	696.5
pH (pH Units)		7.78		8.13
Temperature (degrees Celsius)		21.4		23.3
Specific conductance (µmho/cm)		1074		1057
Inorganic (µg/L)				
Antimony		<5		
Arsenic		16		
Barium		52		
Beryllium		<0.5		
Cadmium		<0.5		
Chromium		<1		
Cobalt		<25		
Copper		<10		
Lead		<2		
Manganese		18		
Mercury		<0.2		
Molybdenum		<25		
Nickel		<5		
Selenium		<2		
Silver		<0.5		
Vanadium		<10 ^d		
Zinc		<20		
Perchlorate		<4		
Turbidity (NT Units)		0.90		
Organic (µg/L)				
1,1,1-Trichloroethane		<1		
1,1-Dichloroethene		<1		
1,2-Dichloroethane		<1		
cis-1,2-Dichloroethene		<1		
trans-1,2-Dichloroethene		<1		
1,2-Dichloroethene (total)		<1		
Benzene		<1		
Carbon disulfide		<1		
Chloroform		<1		
Dichlorodifluoromethane		<2		
Ethylbenzene		<1		
Freon 113		<1		
Tetrachloroethene		<1		
Toluene		<1		
Total xylene isomers		<2		
Trichloroethene		<0.5		
Trichlorofluoromethane		<1		
Bis(2-ethylhexyl)phthalate		<4 ^e		
Phenol		<2 ^e		

(continued)

Table A-2. B829 area deep well W-829-15 monitoring results for 2021 (concluded). Constituent detections printed in bold are discussed in the text.

Constituents	2021 Sampling Dates			
	01/12/21 ^a	04/12/2021	07/21/21 ^a	10/06/21 ^b
Explosives (µg/L)				
HMX		<1.1 ^f		
RDX		<1.1 ^f		
TNT		<5.6 ^e		
Radioactivity (Bq/L)^g				
Gross alpha		-0.0367 ± 0.0392		
Gross beta		0.5698 ± 0.0507		

^a No sampling required, but groundwater elevation is measured as part of a larger, site-wide study.

^b Only field measurements are required.

^c Groundwater elevation (GWE) measurements are reported in units of feet above mean sea level.

^d BC Laboratories Inc. did not report to the Reporting Limit (RL) of <25 µg/L. The Practical Quantitation Limit (PQL) was reported instead.

^e BC Laboratories Inc. did not report to the Reporting Limit (RL) of <5 µg/L. The Practical Quantitation Limit (PQL) was reported instead.

^f BC Laboratories Inc. did not report to the Reporting Limit (RL) of <1 µg/L. The Practical Quantitation Limit (PQL) was reported instead.

^g Radioactivity results in Becquerels/liter (Bq/L) are shown as the reported sample radioactivity and associated 2 sigma counting errors. Divide these values by 0.037 to convert them to picocuries/liter. The reported value is negative when the measured sample radioactivity is less than the measured background activity. The result is zero when the measured sample radioactivity is equal to the measured background activity.

Table A-3. B829 area deep well W-829-22 monitoring results for 2021. Constituent detections printed in bold are discussed in the text.

Constituents	2021 Sampling Dates			
	01/12/21 ^a	04/13/2021	07/21/21 ^a	10/07/21 ^b
Field Data (units)				
Groundwater elevation (feet) ^c	656.8	656.6	657.0	657.2
pH (pH Units)		7.73		8.51
Temperature (degrees Celsius)		20.6		24.9
Specific conductance (µmhos/cm)		880.6		1120
Inorganic (µg/L)				
Antimony		<5		
Arsenic		<2		
Barium		3,100		
Beryllium		<0.5		
Cadmium		<0.5		
Chromium		<1		
Cobalt		<25		
Copper		<10		
Lead		<2		
Manganese		3,600		
Mercury		<0.2		
Molybdenum		<25		
Nickel		<5		
Selenium		<2		
Silver		<0.5		
Vanadium		<10 ^d		
Zinc		29		
Perchlorate		<4		
Turbidity (NT Units)		0.16		
Organic (µg/L)				
1,1,1-Trichloroethane		<1		
1,1-Dichloroethene		<1		
1,2-Dichloroethane		<1		
cis-1,2-Dichloroethene		<1		
trans-1,2-Dichloroethene		<1		
1,2-Dichloroethene (total)		<1		
Benzene		<1		
Carbon disulfide		<1		
Chloroform		<1		
Dichlorodifluoromethane		<2		
Ethylbenzene		<1		
Freon 113		<1		
Tetrachloroethene		<1		
Toluene		<1		
Total xylene isomers		<2		
Trichloroethene		<0.5		
Trichlorofluoromethane		<1		
Bis(2-ethylhexyl)phthalate		<4 ^e		
Phenol		<2 ^e		

(continued)

Table A-3. B829 area deep well W-829-22 monitoring results for 2021 (concluded). Constituent detections printed in bold are discussed in the text.

Constituents	2021 Sampling Dates			
	01/12/21 ^a	04/13/2021	07/21/21 ^a	10/07/21 ^b
Explosives (µg/L)				
HMX		<1		
RDX		<1		
TNT		<5		
Radioactivity (Bq/L)^f				
Gross alpha		0.0014 ± 0.0367		
Gross beta		0.2409 ± 0.0411		

^a No sampling required, but groundwater elevation is measured as part of a larger, site-wide study.

^b Only field measurements are required.

^c Groundwater elevation (GWE) measurements are reported in units of feet above mean sea level.

^d BC Laboratories Inc. did not report to the Reporting Limit (RL) of <25 µg/L. The Practical Quantitation Limit (PQL) was reported instead.

^e BC Laboratories Inc. did not report to the Reporting Limit (RL) of <5 µg/L. The Practical Quantitation Limit (PQL) was reported instead.

^f Radioactivity results in Becquerels/liter (Bq/L) are shown as the reported sample radioactivity and associated 2 sigma counting errors. Divide these values by 0.037 to convert them to picocuries/liter. The reported value is negative when the measured sample radioactivity is less than the measured background activity. The result is zero when the measured sample radioactivity is equal to the measured background activity.

Table A-4. B829 area deep well W-829-1938 monitoring results for 2021. Constituent detections printed in bold are discussed in the text.

Constituents	2021 Sampling Dates			
	01/12/21 ^a	04/14/2021	07/21/21 ^a	10/07/21 ^b
Field Data (units)				
Groundwater elevation (feet) ^c	706.1	706.3	705.7	706.1
pH (pH Units)		7.51		7.79
Temperature (degrees Celsius)		20.9		21.1
Specific conductance (µmho/cm)		1100		1062
Inorganic (µg/L)				
Antimony		<5		
Arsenic		16		
Barium		33		
Beryllium		<0.5		
Cadmium		<0.5		
Chromium		<1		
Cobalt		<25		
Copper		<10		
Lead		<2		
Manganese		13		
Mercury		<0.2		
Molybdenum		<25		
Nickel		<5		
Selenium		<2		
Silver		<0.5		
Vanadium		<10 ^d		
Zinc		<20		
Perchlorate		<4		
Turbidity (NT Units)		0.60		
Organic (µg/L)				
1,1,1-Trichloroethane		<1		
1,1-Dichloroethene		<1		
1,2-Dichloroethane		<1		
cis-1,2-Dichloroethene		<1		
trans-1,2-Dichloroethene		<1		
1,2-Dichloroethene (total)		<1		
Benzene		<1		
Carbon disulfide		<1		
Chloroform		<1		
Dichlorodifluoromethane		<2		
Ethylbenzene		<1		
Freon 113		<1		
Tetrachloroethene		<1		
Toluene		<1		
Total xylene isomers		<2		
Trichloroethene		<0.5		
Trichlorofluoromethane		<1		
Bis(2-ethylhexyl)phthalate		<4 ^e		
Phenol		<2 ^e		

(continued)

Table A-4. B829 area deep well W-829-1938 monitoring results for 2021 (concluded).
Constituent detections printed in bold are discussed in the text.

Constituents	2021 Sampling Dates			
	01/12/21 ^a	04/14/2021	07/21/21 ^a	10/07/21 ^b
Explosives (µg/L)				
HMX		<1		
RDX		<1		
TNT		<5		
Radioactivity (Bq/L)^f				
Gross alpha		-0.0056 ± 0.0463		
Gross beta		0.4329 ± 0.0529		

^a No sampling required, but groundwater elevation is measured as part of a larger, site-wide study.

^b Only field measurements are required.

^c Groundwater elevation (GWE) measurements are reported in units of feet above mean sea level.

^d BC Laboratories Inc. did not report to the Reporting Limit (RL) of <25 µg/L. The Practical Quantitation Limit (PQL) was reported instead.

^e BC Laboratories Inc. did not report to the Reporting Limit (RL) of <5 µg/L. The Practical Quantitation Limit (PQL) was reported instead.

^f Radioactivity results in Becquerels/liter (Bq/L) are shown as the reported sample radioactivity and associated 2 sigma counting errors. Divide these values by 0.037 to convert them to picocuries/liter. The reported value is negative when the measured sample radioactivity is less than the measured background activity. The result is zero when the measured sample radioactivity is equal to the measured background activity.

Appendix B

Figures

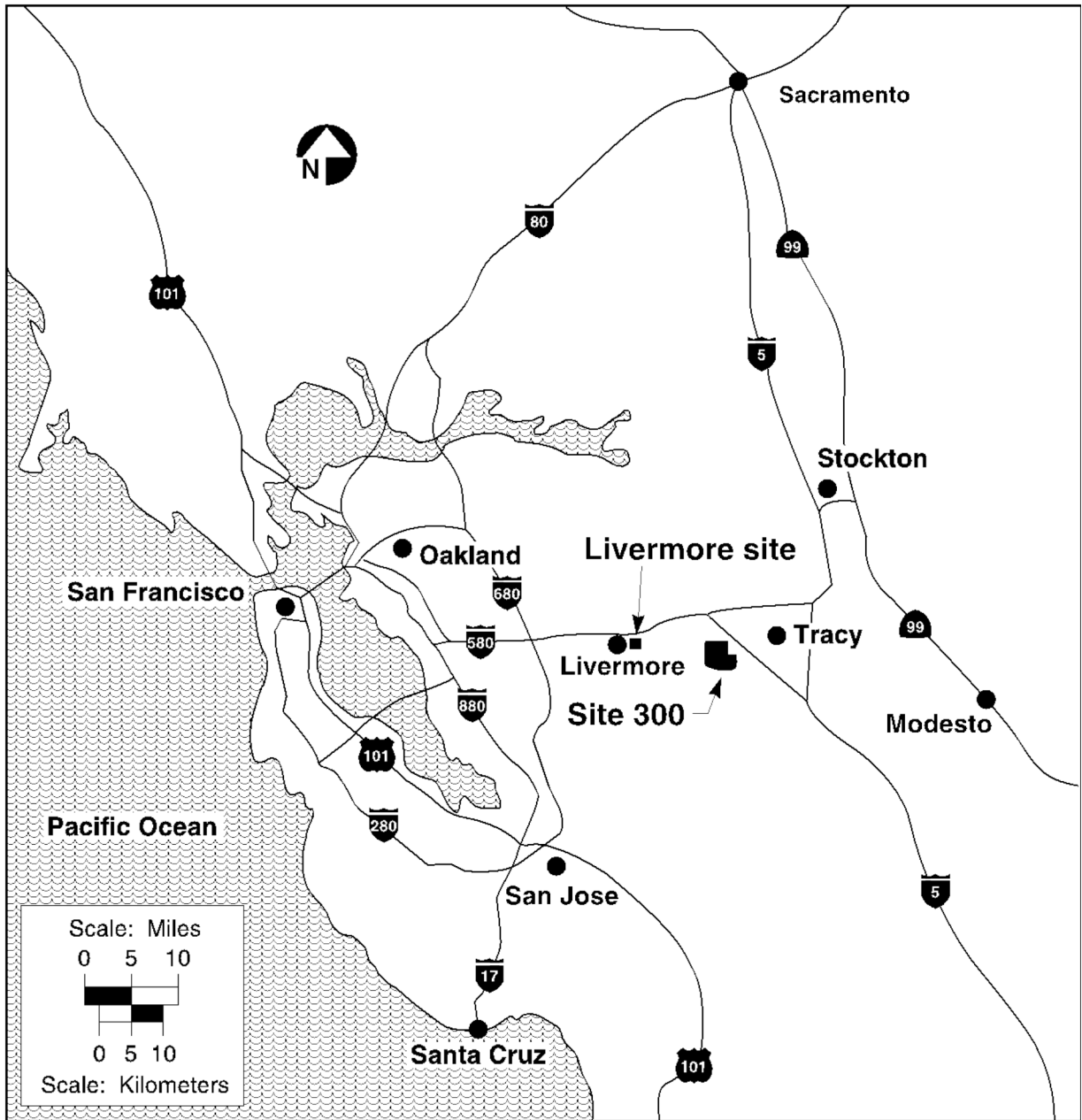


Figure B-1. Locations of LLNL Livermore Site and Site 300.

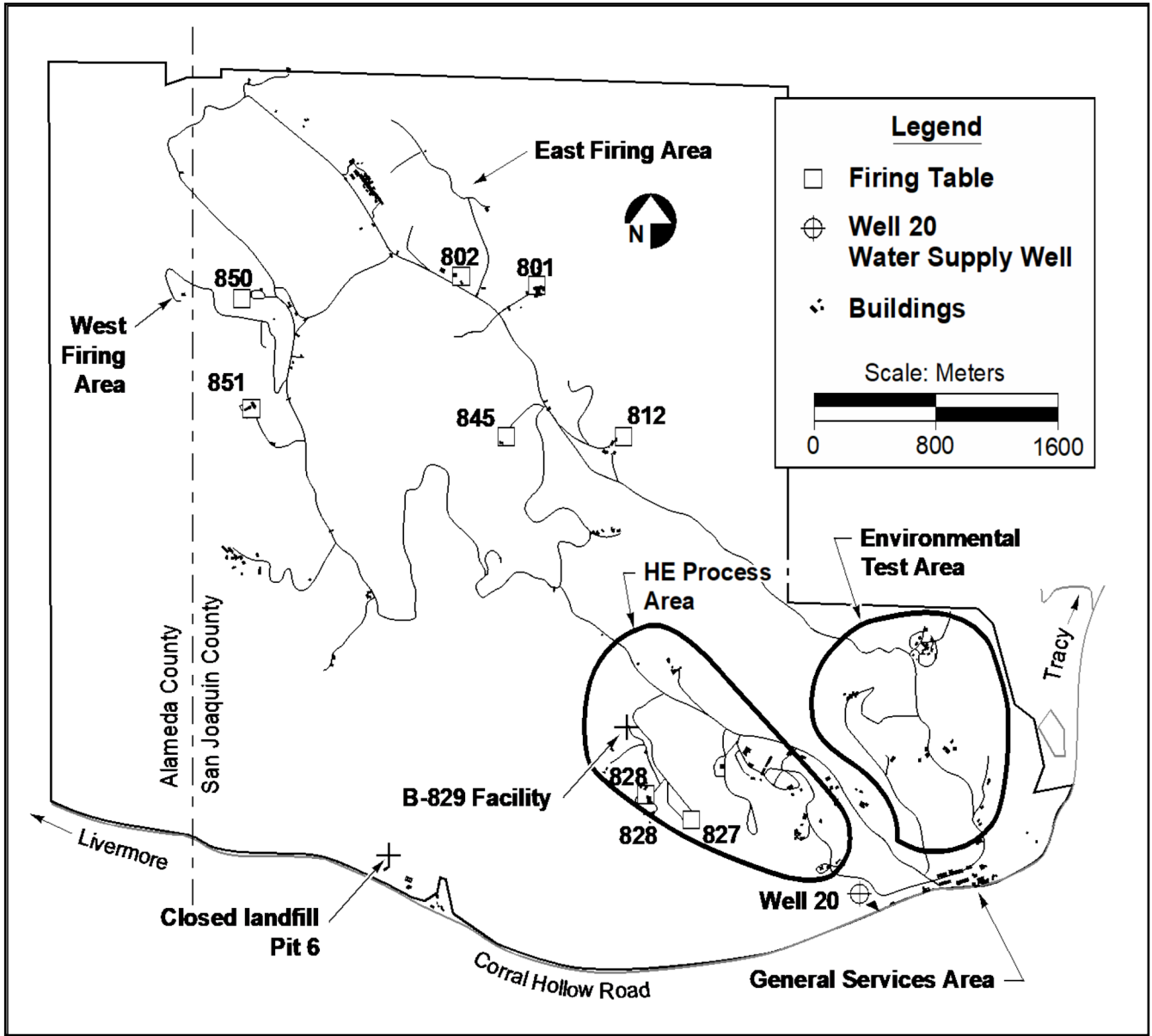


Figure B-2. Location of the closed B829 Facility at LLNL Site 300.

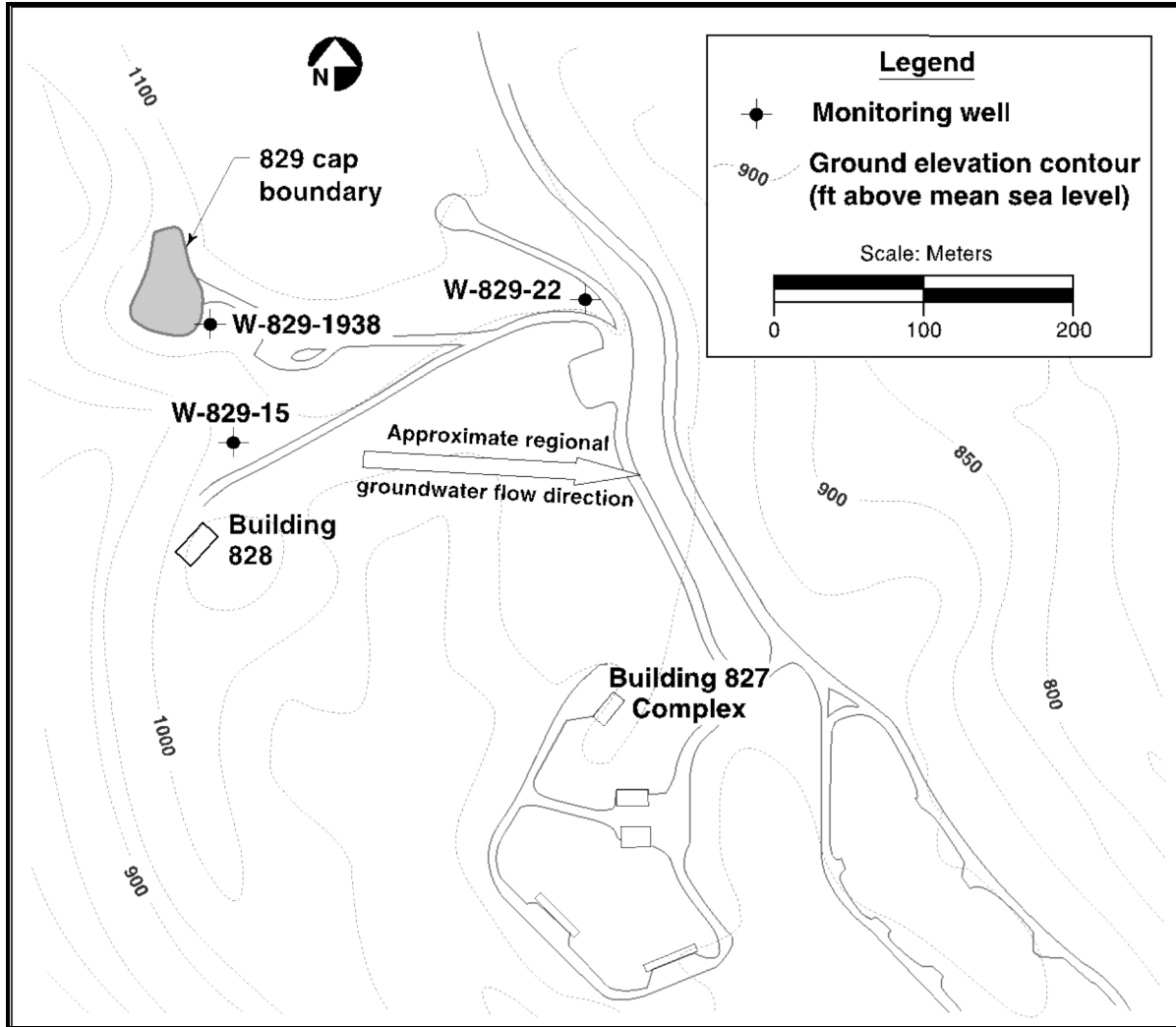


Figure B-3. Location of the closed B829 Facility and monitoring wells at LLNL Site 300.

Post-Closure Inspection Checklist

Location: _____ Inspector's name: _____

Date: _____ Inspector's signature: _____

Time: _____ Site 300 EA signature and date: _____

Condition of the facility	Condition as described?	If correction needed, describe condition and needed repairs.	Corrections completed?	Date completed
DESCRIPTION	Yes / No	INSPECTOR'S COMMENTS	Y/N	DATE
1. Cap is in good condition.				
a. No settlement or gulying observed.				
b. No surface erosion visible.				
c. No fissures visible.				
d. No cracks visible.				
e. No low spots visible.				
f. No animal burrows visible.				
g. No bare spots observed.				
h. No subsidence observed.				
i. No vegetation beyond topsoil layer observed.				
2. Runoff is diverted away from the cap.				
3. Erosion controls are present and in good condition (i.e. grading, vegetation, and clear diversion channels).				
4. Permanent, surveyed benchmarks are present and maintained.				
5. Groundwater monitoring network is in good working order.				
a. Well label is intact and legible.				
b. Surface seal is intact.				
c. No evidence of damage (i.e. settlement, pipe tilting, poor protective pipe condition, standing water around the pipe, etc.) is observed.				
6. Warning sign is in place.				
7. Emergency Coordinator's name and phone number posted.				
8. Communications are in good working order.				
9. Access available to emergency vehicles.				
10. Copy of Post-Closure Plan is on file at Site 300.				
11. Other observations attached.				

Figure B-4. B829 Facility post-closure inspection checklist.

B829 Monitoring Well Inspection Checklist

Well No.	Is Well No. clearly marked?	Is surface seal intact?	Is well capped & locked?	Is there evidence of damage?	Is there settlement?	Is there standing water?	Is reference point marked?
829-15							
829-22							
829-1938							

Comment Log

Well No.	Comments/Repair(s) Needed	Nature of Repair	Date Repair Completed	Completed by (name)
829-15				
829-22				
829-1938				

Form date: 5/5/06, rev.1

Inspection date: _____ Time: _____

Inspector name: _____ Signature: _____

Figure B-5. B829 Facility monitoring well inspection checklist.

Appendix C

Groundwater Elevation and Constituent of Concern Concentration Plots

Appendix C

Groundwater Elevation and Constituent of Concern Concentration Plots

As required by the monitoring and reporting provisions of 22 CCR 66264.97(e), this appendix presents graphical depictions of groundwater elevations and concentration trends. Concentration-versus-time plots have been prepared for all confirmed constituent of concern (COC) detections above their respective analytical reporting limits (RLs), for the permit-specified wells. The graphs for the two established wells (W-829-15 and W-829-22) present data accumulated since 2002, and the graphs for well W-829-1938 present data accumulated since 2004.

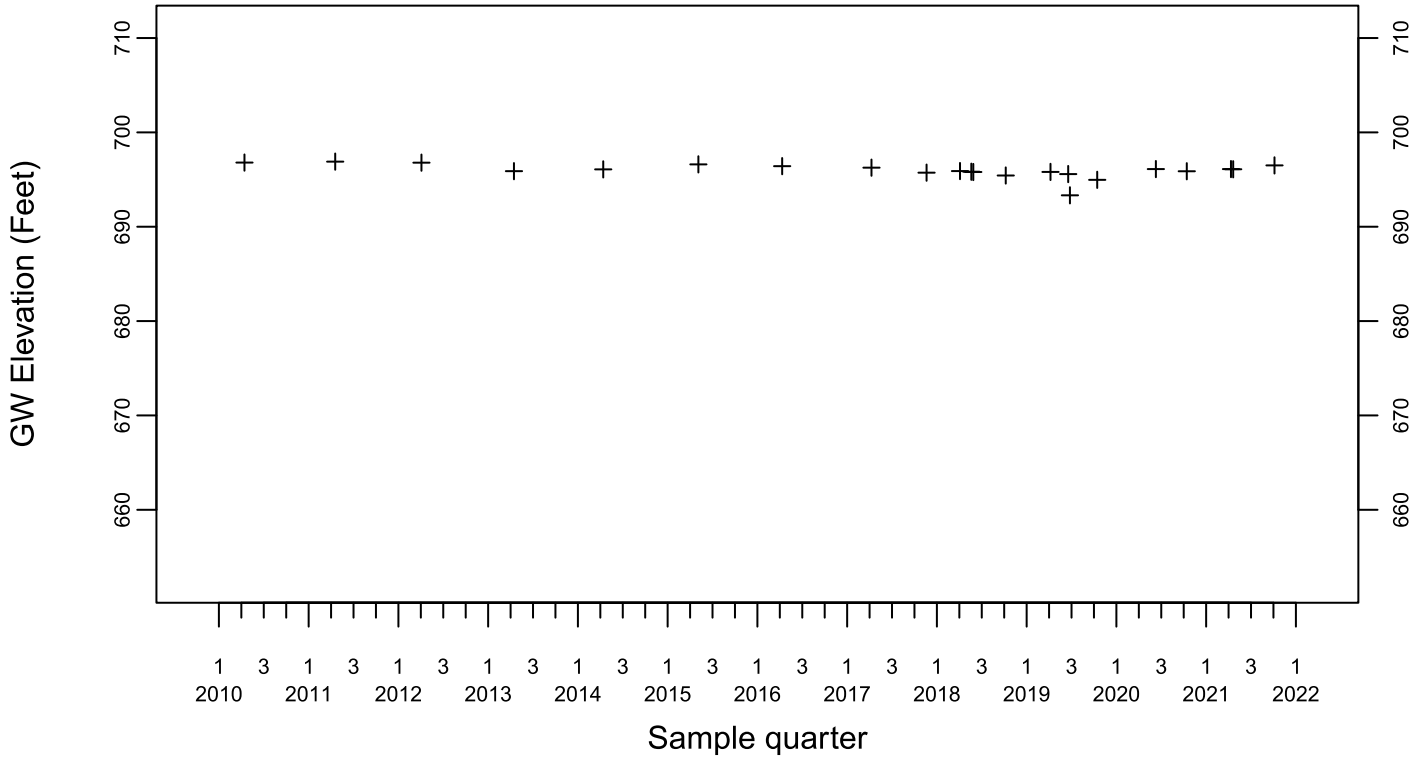
The sequence of graphs is by parameter (groundwater elevation, concentration, or activity) and by well. Graphs show the reported parameter on the y-axis, with time on the x-axis (time in years is divided into quarterly sample periods). The header and the vertical axis labels on each plot give the units of measurement. Statistical limits of concentration (SLs) are shown on the COC graphs as horizontal dotted lines. The numerical value of a SL is also given in the plot legend. Three different symbols are used to plot the COC data: a black diamond, an inverted white triangle, and a plus sign. Their different uses are explained below.

COC detections are plotted as black diamonds. Analytical laboratories report COC measurements above RLs as detections. (The RL for a COC is a contractual concentration value near zero.) COC concentrations below RLs are non-detections and are reported as “less than the RL.” For non-radioactive COCs, non-detections are assigned RL values and appear as inverted white triangles in the data graphs.

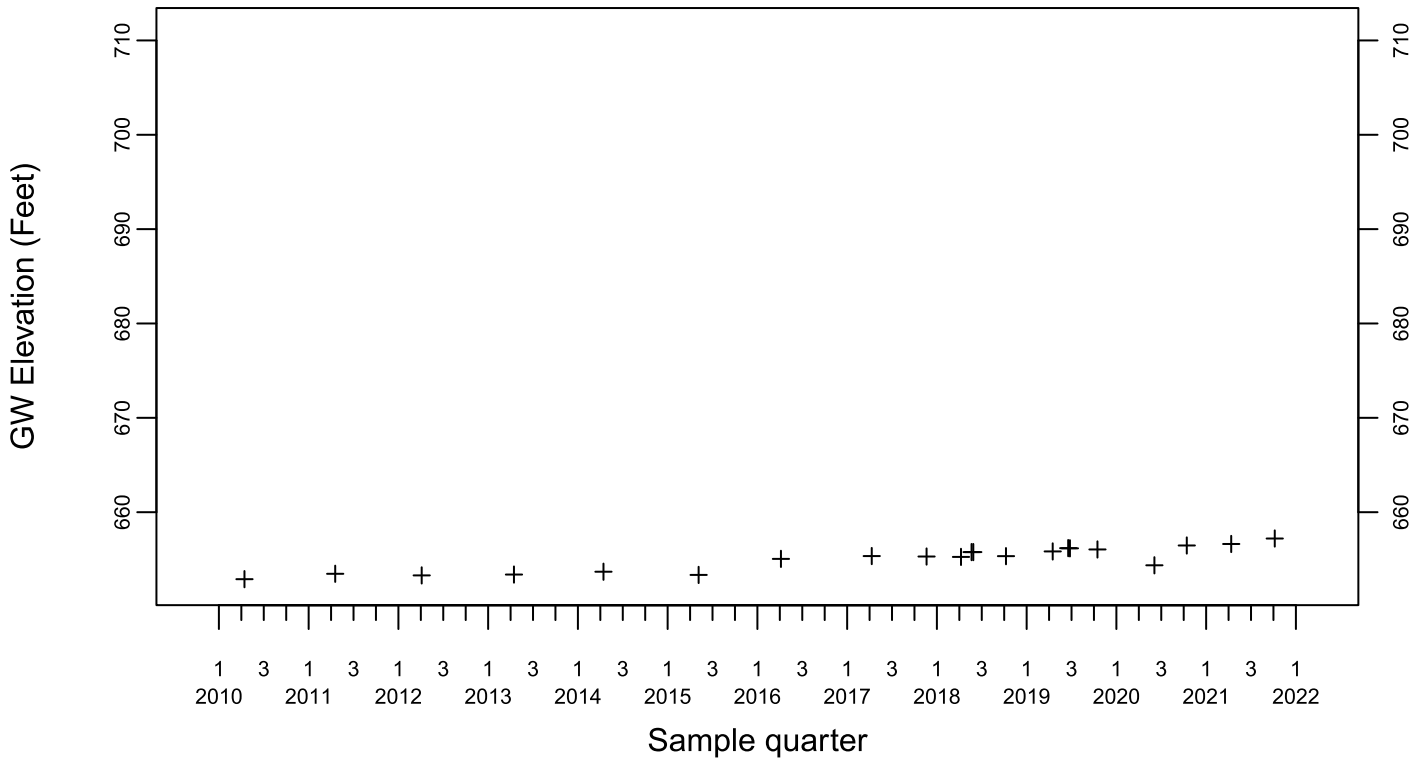
Non-detections of radioactive COCs, however, are treated differently. The reported value for radioactive COCs is the measured sample radioactivity minus the measured background radioactivity. When the result of this calculation is less than the RL, the value is plotted as a plus sign, indicating an estimated non-detection. (Note that the calculated value may be negative, or zero, if the measured sample radioactivity is less than, or equal to, the measured background activity.) When the reported activity is greater than the RL, the value is plotted as a black diamond, indicating a radioactive COC detection.

Building 829 GW Elevation (Feet)

Monitoring Point W-829-15

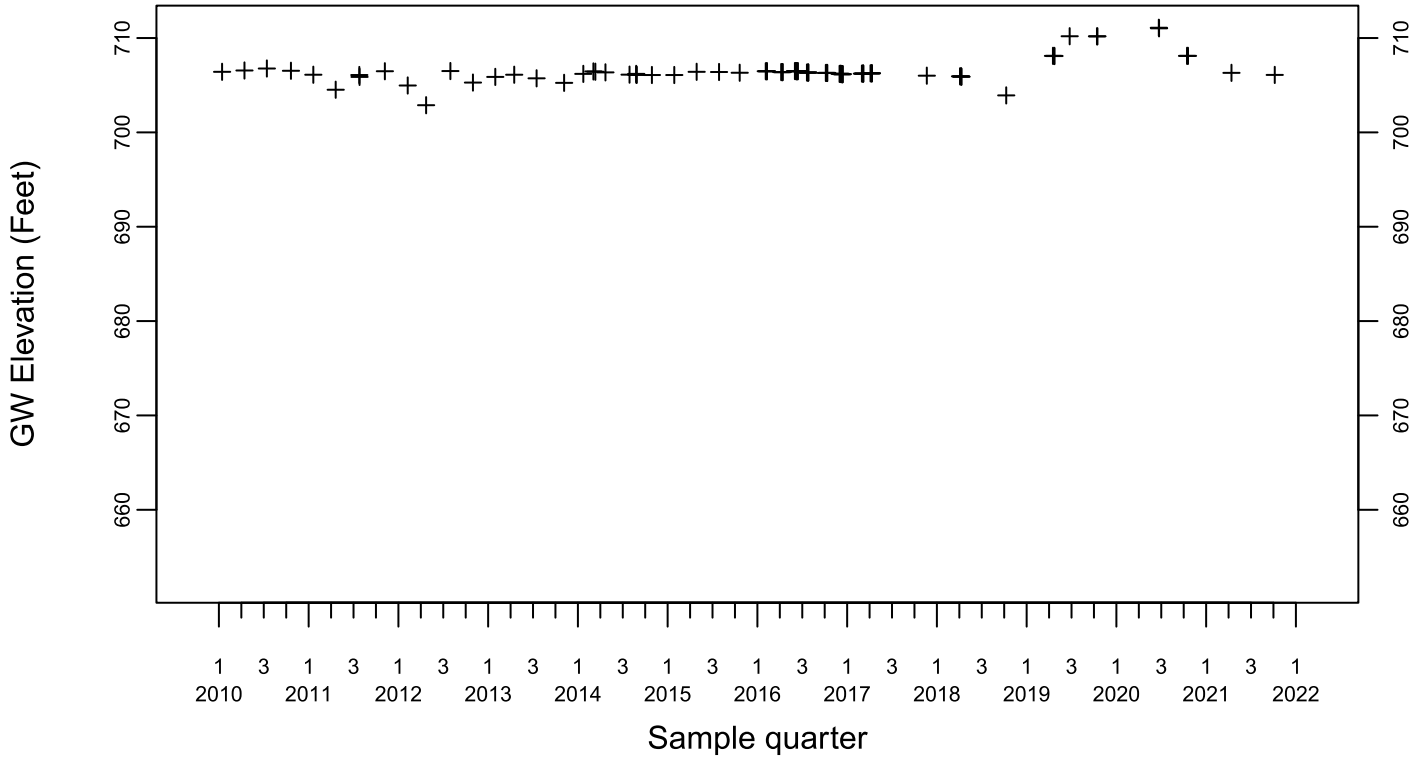


Monitoring Point W-829-22



Building 829 GW Elevation (Feet)

Monitoring Point W-829-1938

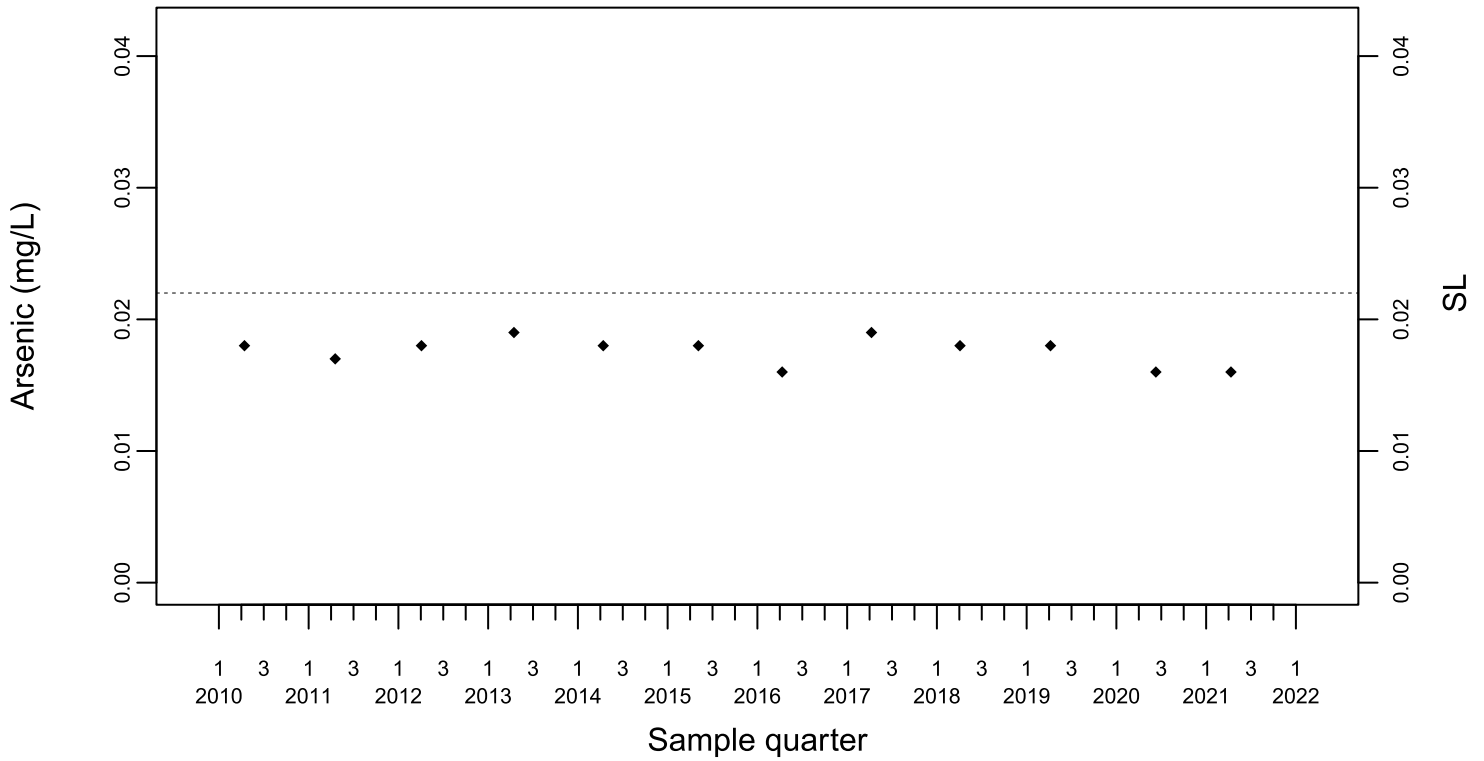


Building 829 Arsenic (mg/L)

Monitoring Point W-829-15

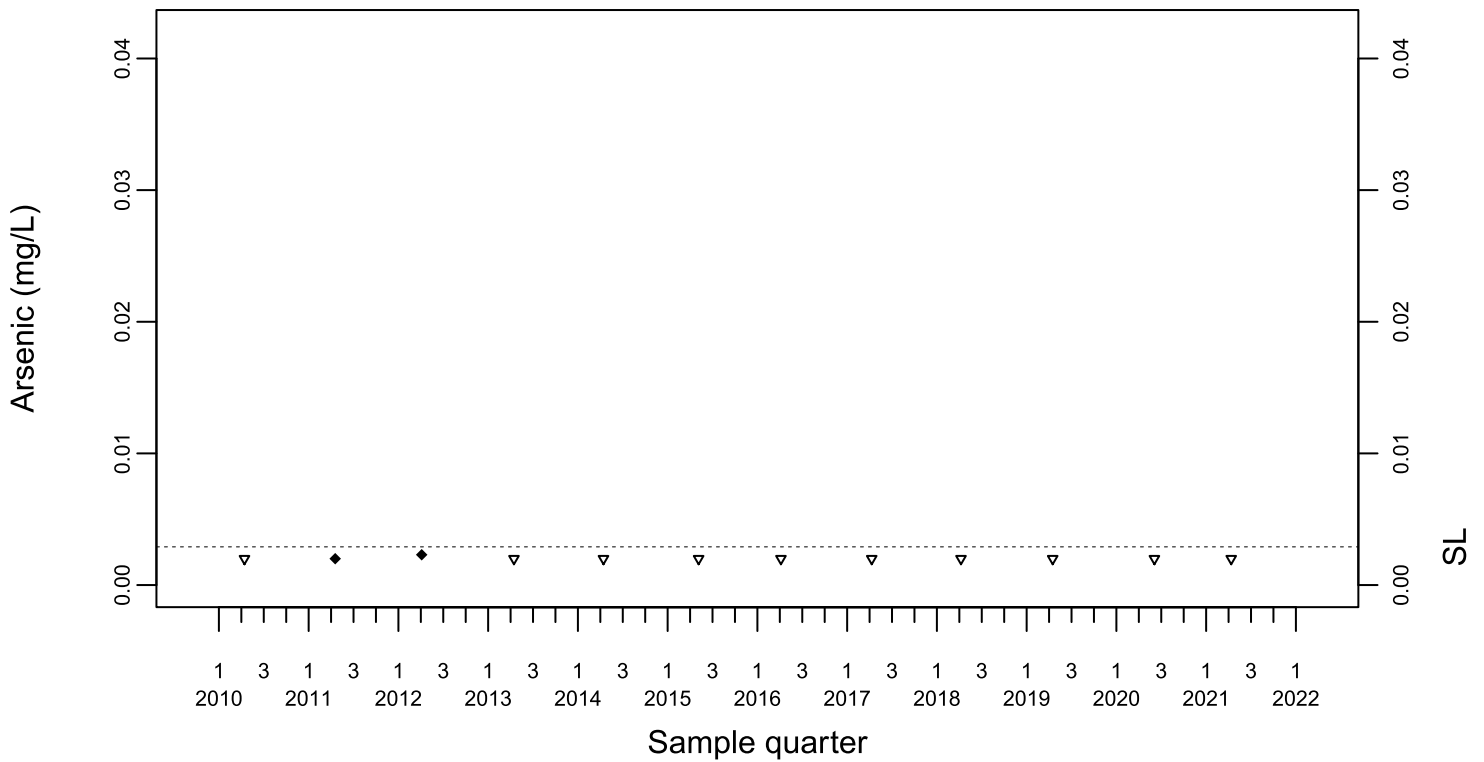
SL=0.022

◆ Above RL
▽ Below RL



SL=0.0029

Monitoring Point W-829-22

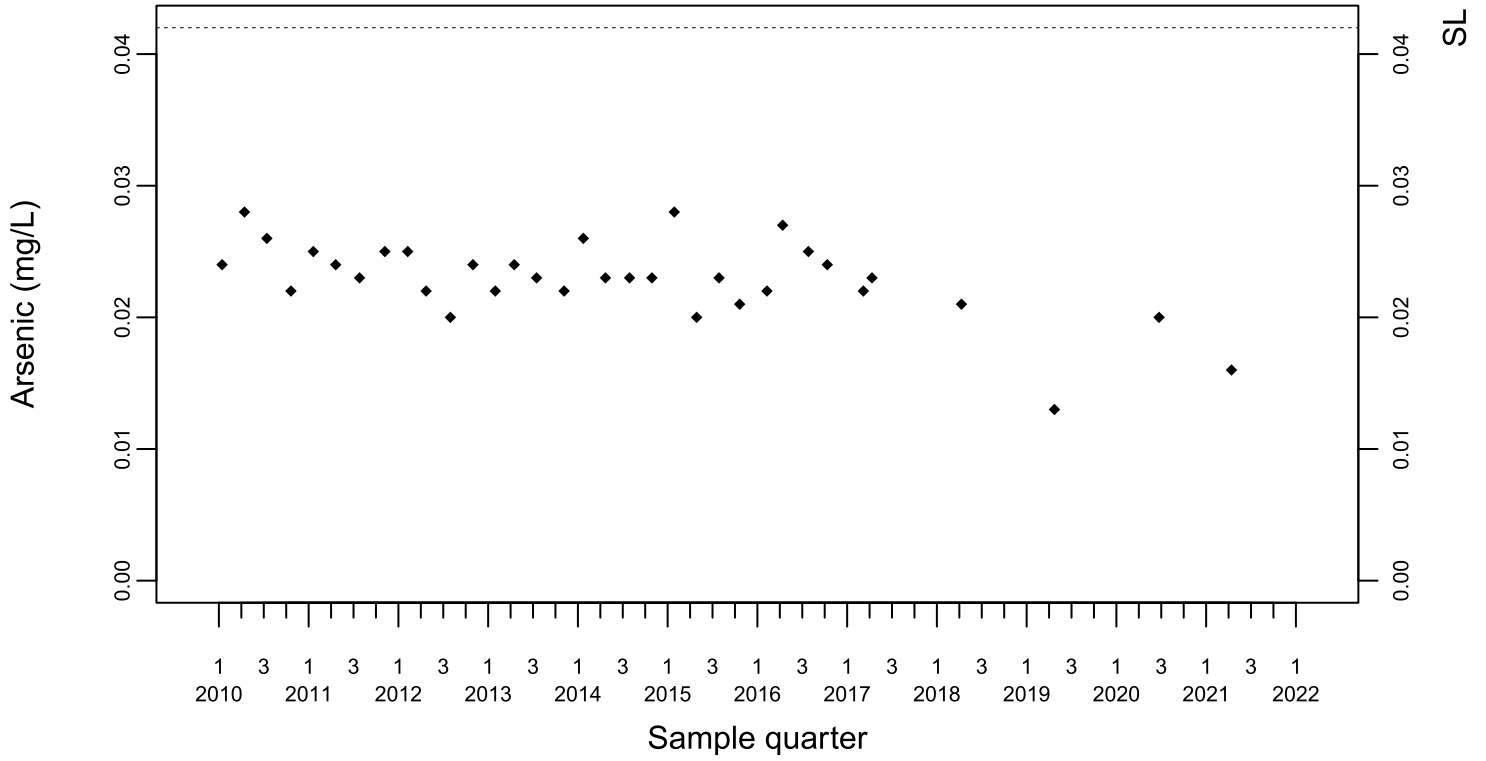


Building 829 Arsenic (mg/L)

Monitoring Point W-829-1938

SL=0.042

◆ Above RL
▽ Below RL

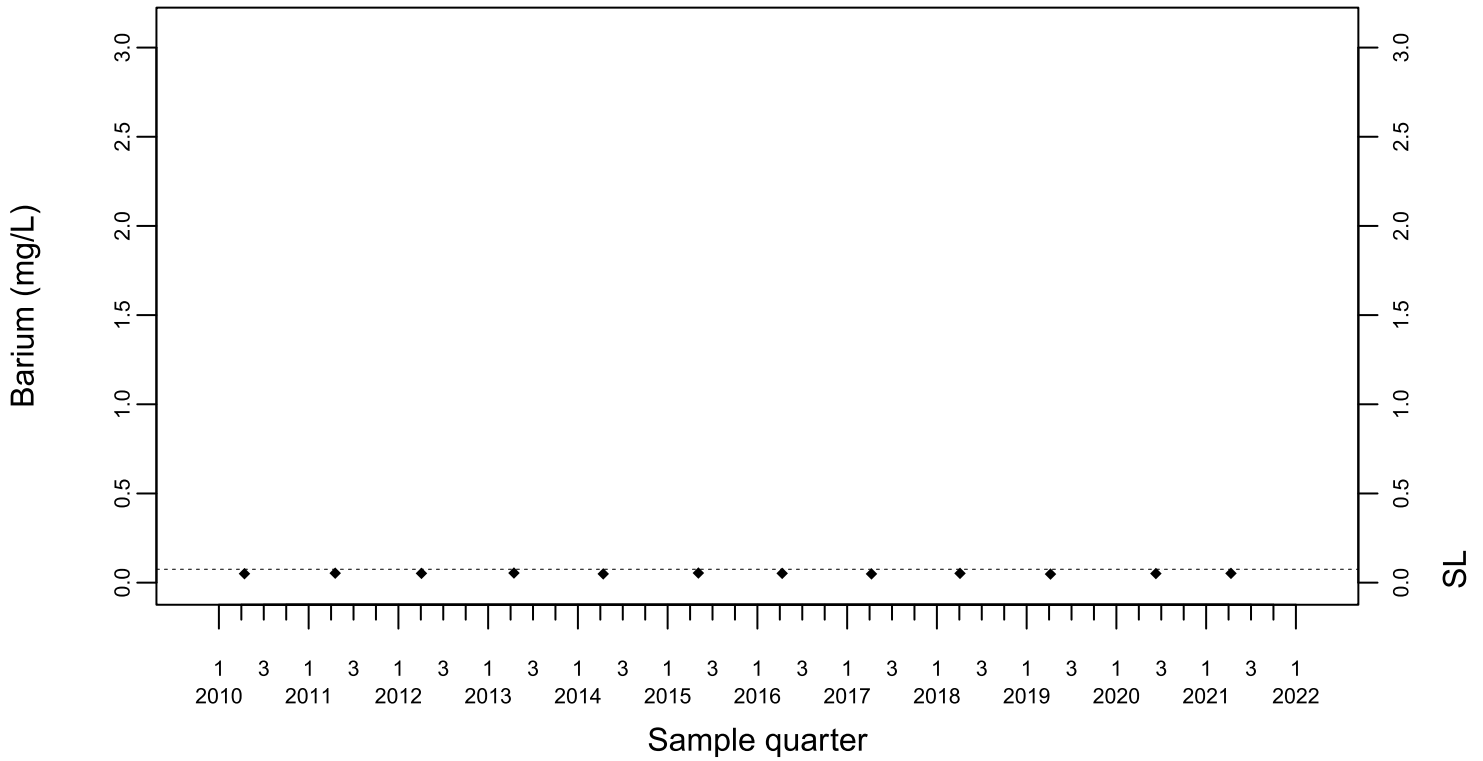


Building 829 Barium (mg/L)

Monitoring Point W-829-15

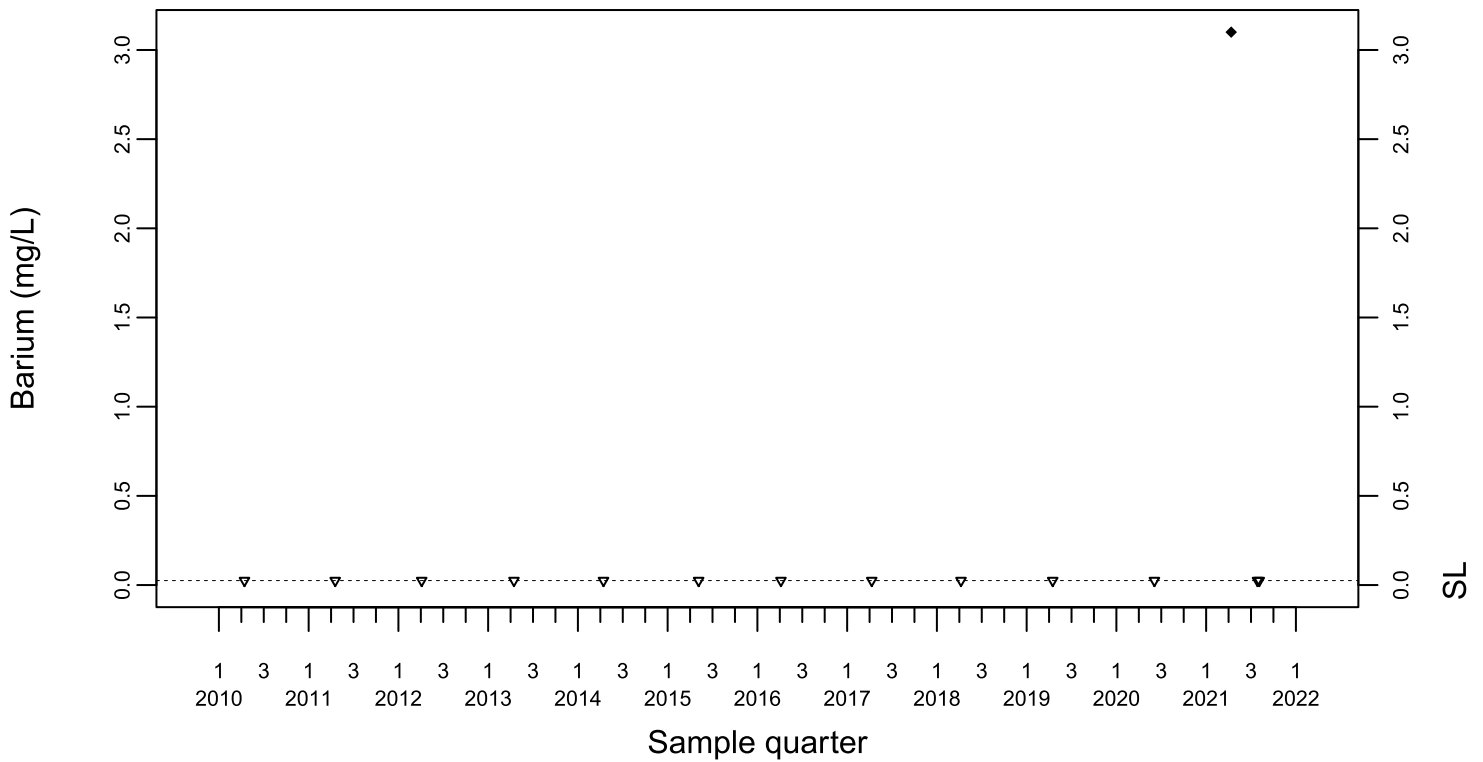
SL=0.075

◆ Above RL
▽ Below RL



SL=0.025

Monitoring Point W-829-22

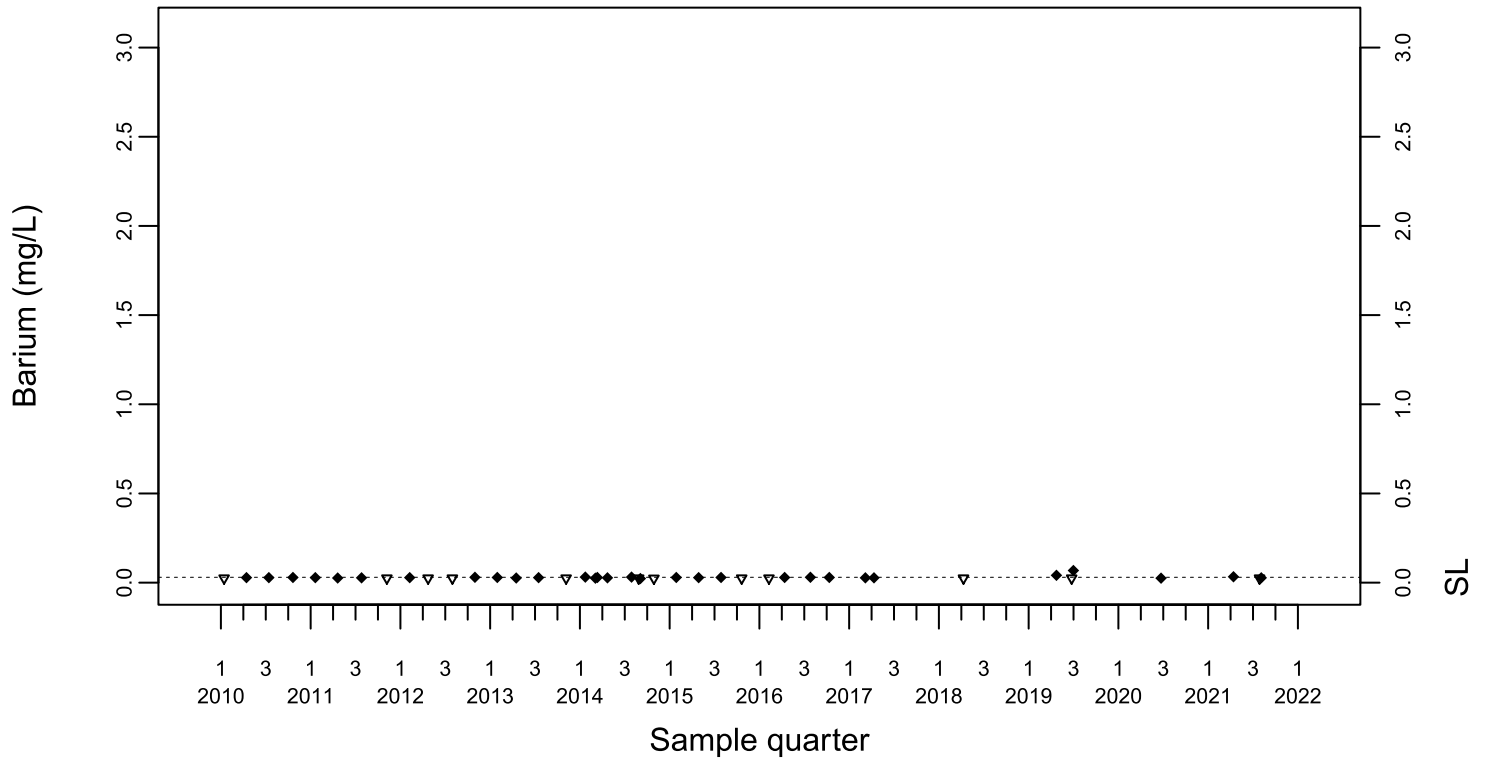


**Building 829
Barium (mg/L)**

Monitoring Point W-829-1938

SL=0.03

◆ Above RL
▽ Below RL

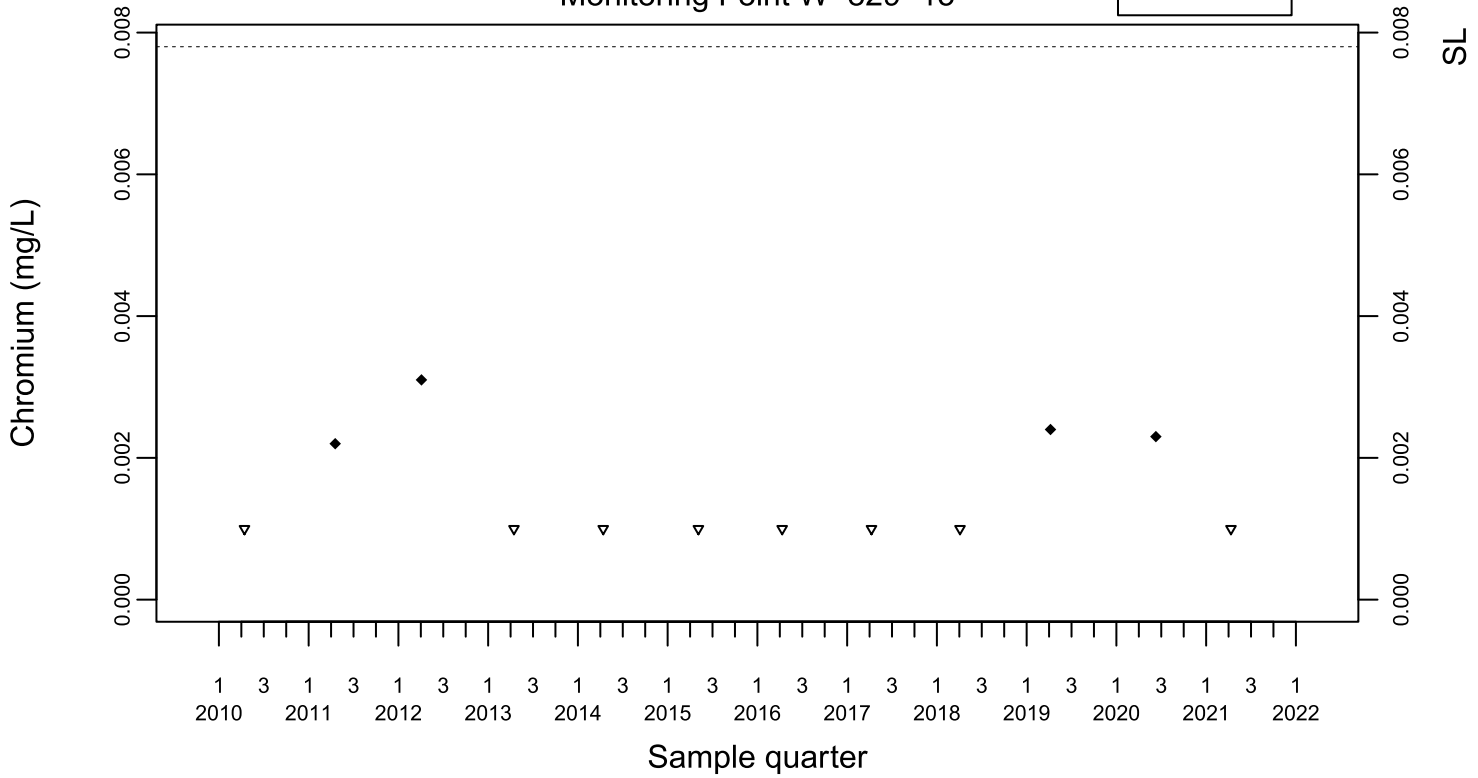


Building 829 Chromium (mg/L)

Monitoring Point W-829-15

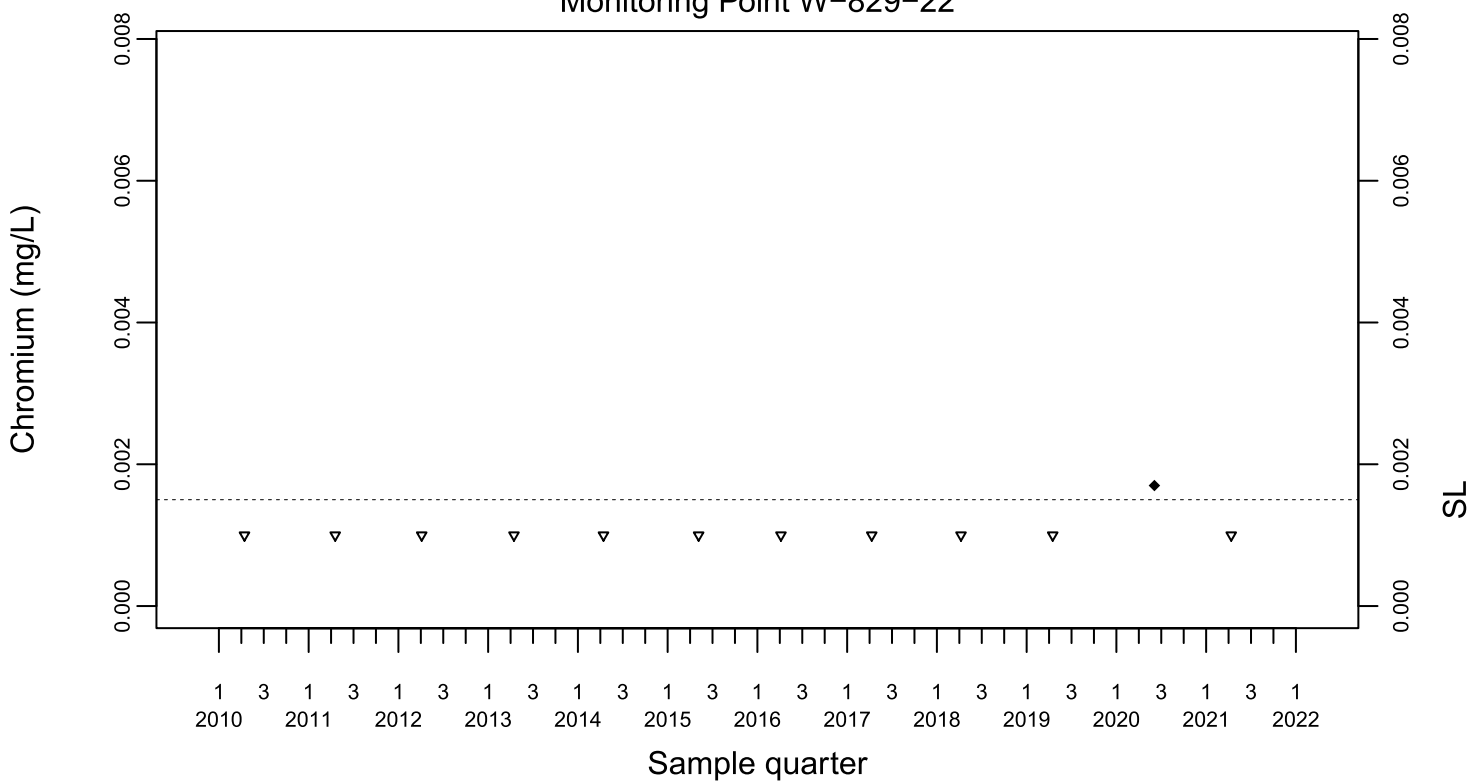
SL=0.0078

◆ Above RL
▽ Below RL



SL=0.0015

Monitoring Point W-829-22

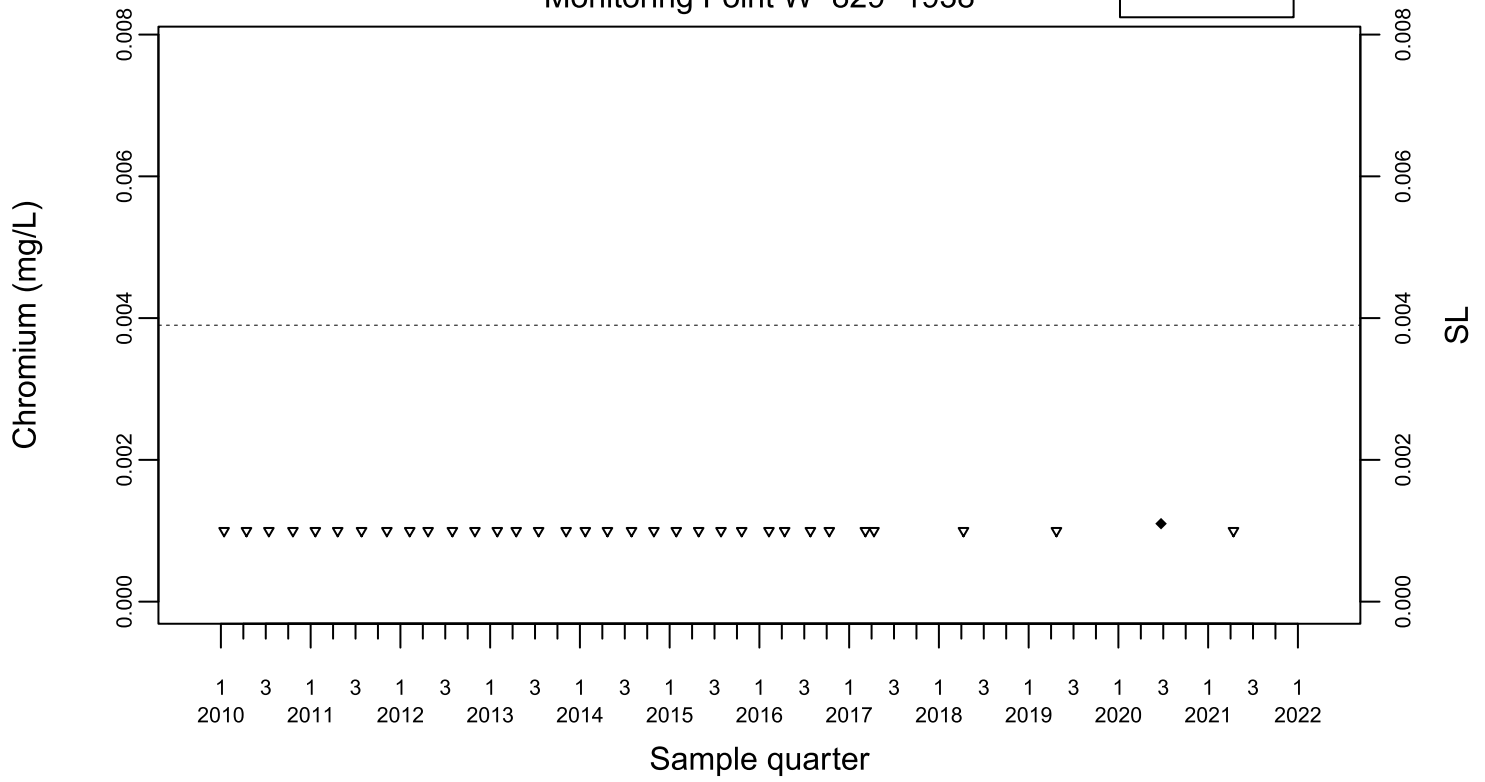


Building 829 Chromium (mg/L)

Monitoring Point W-829-1938

SL=0.0039

◆ Above RL
▽ Below RL

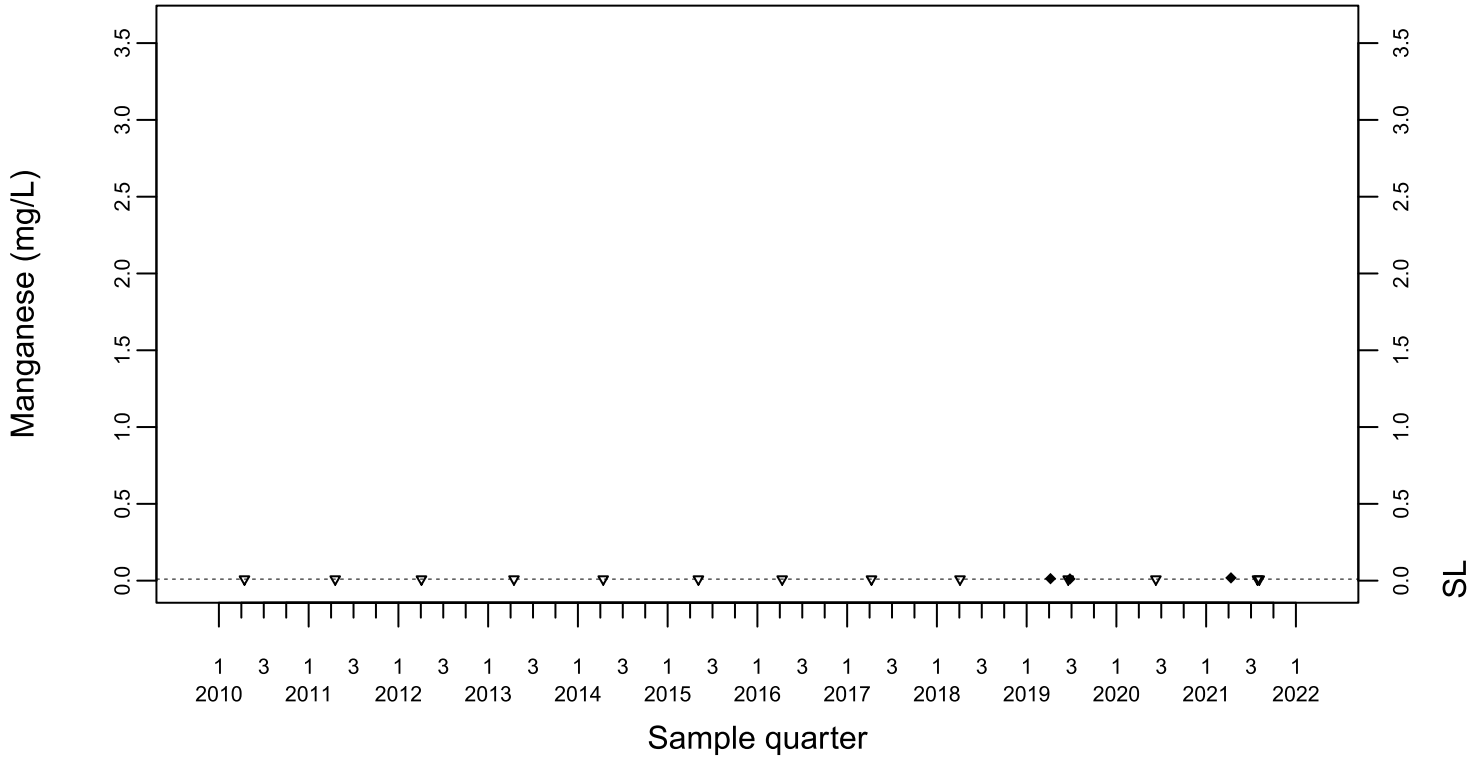


Building 829 Manganese (mg/L)

Monitoring Point W-829-15

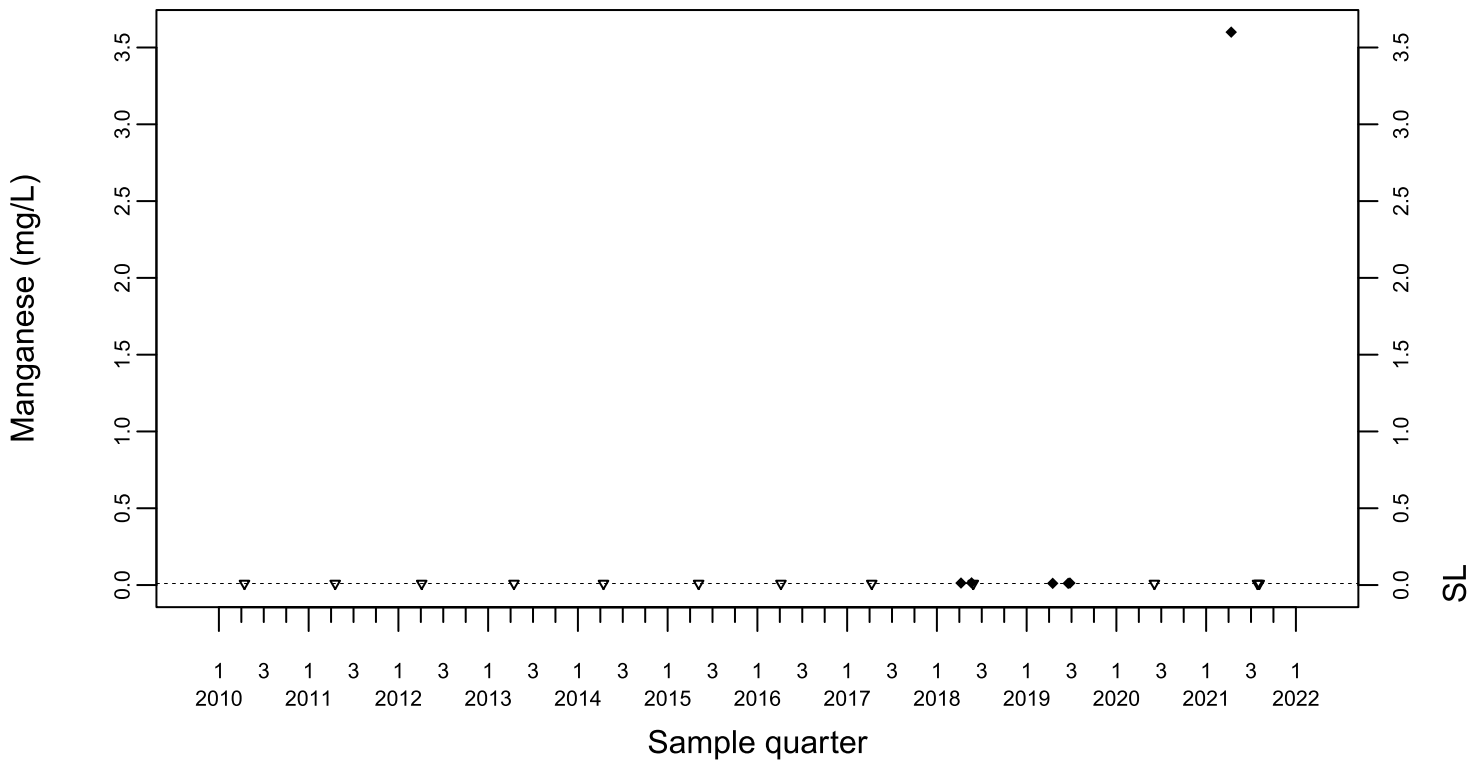
SL=0.01

◆ Above RL
▽ Below RL



SL=0.01

Monitoring Point W-829-22

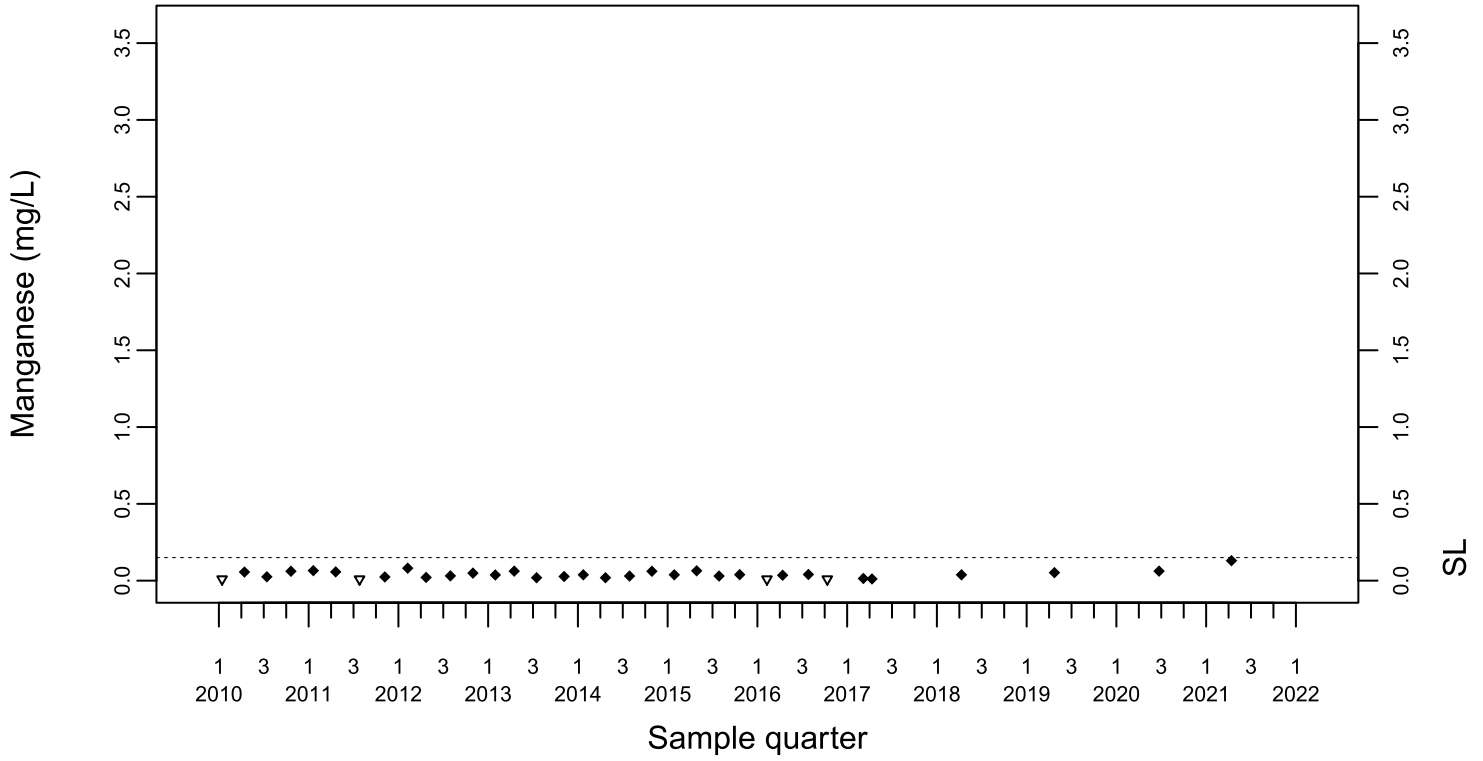


Building 829 Manganese (mg/L)

Monitoring Point W-829-1938

SL=0.15

◆ Above RL
▽ Below RL

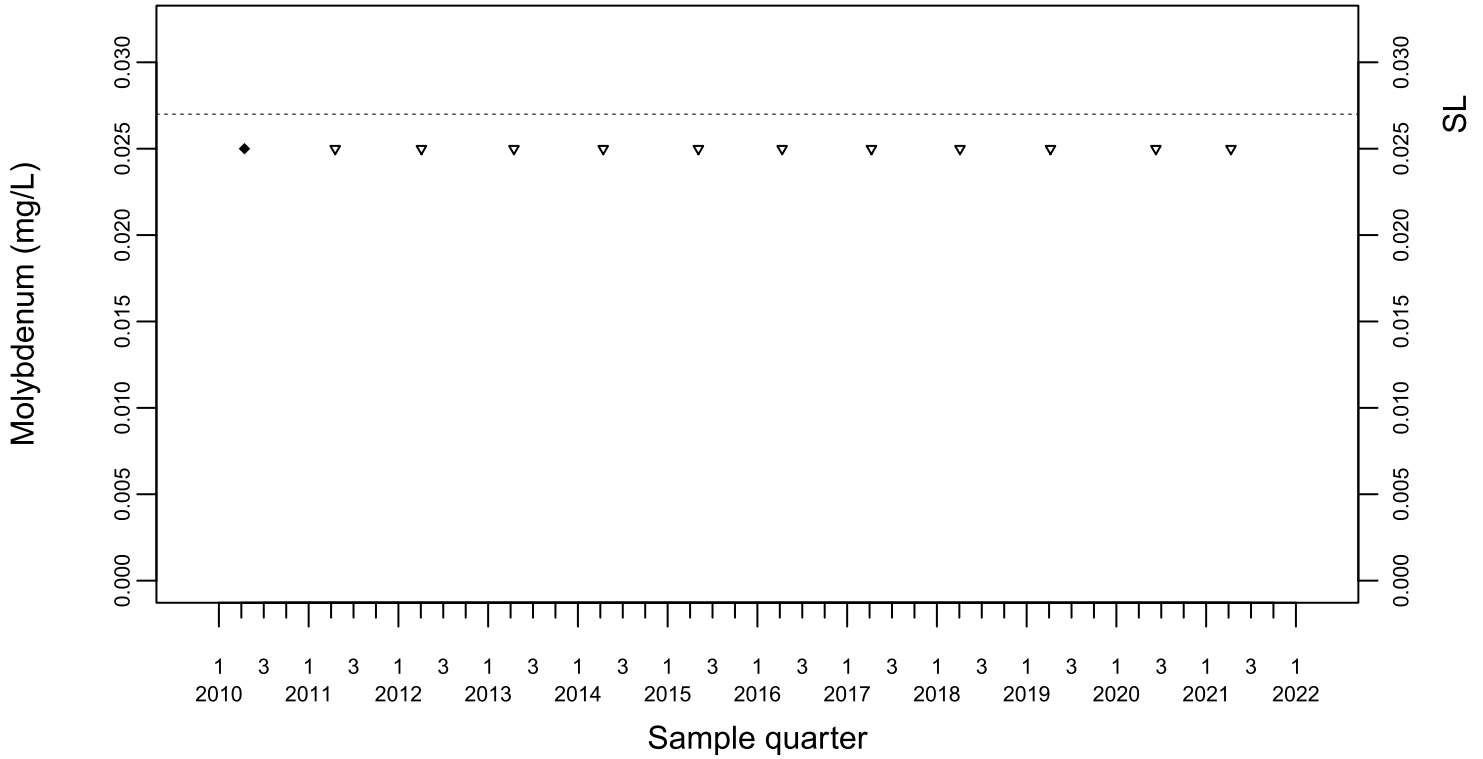


Building 829 Molybdenum (mg/L)

Monitoring Point W-829-15

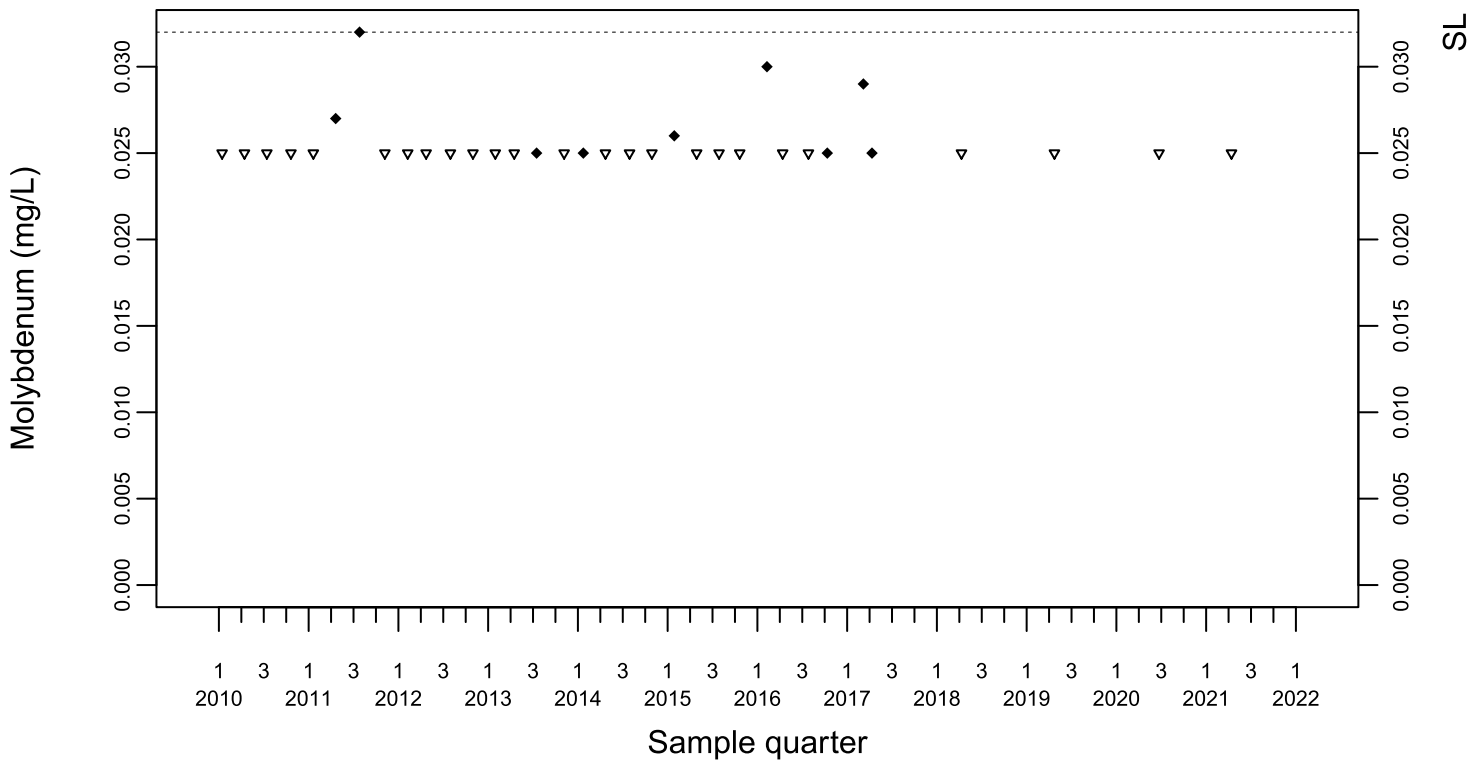
SL=0.027

◆ Above RL
▽ Below RL



SL=0.032

Monitoring Point W-829-1938

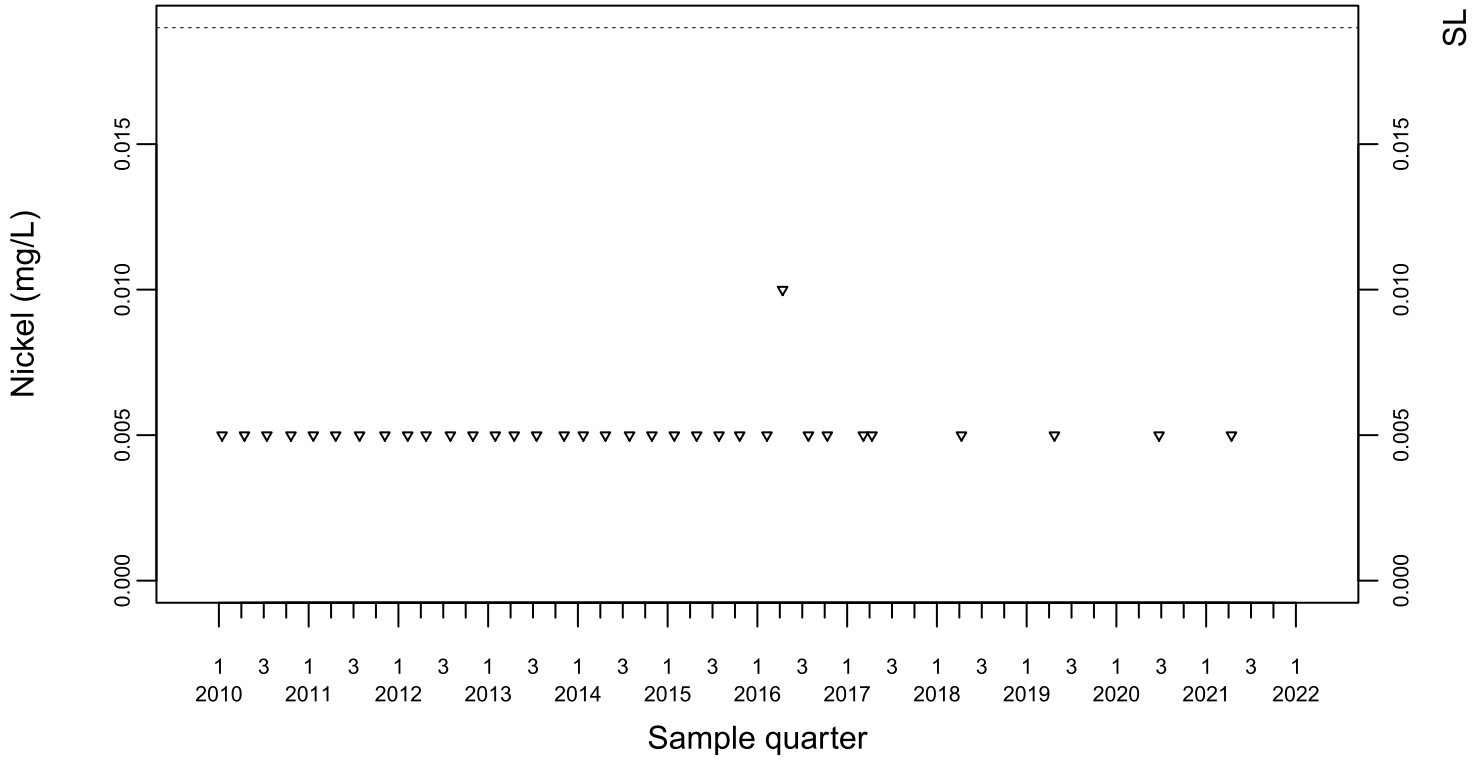


Building 829 Nickel (mg/L)

Monitoring Point W-829-1938

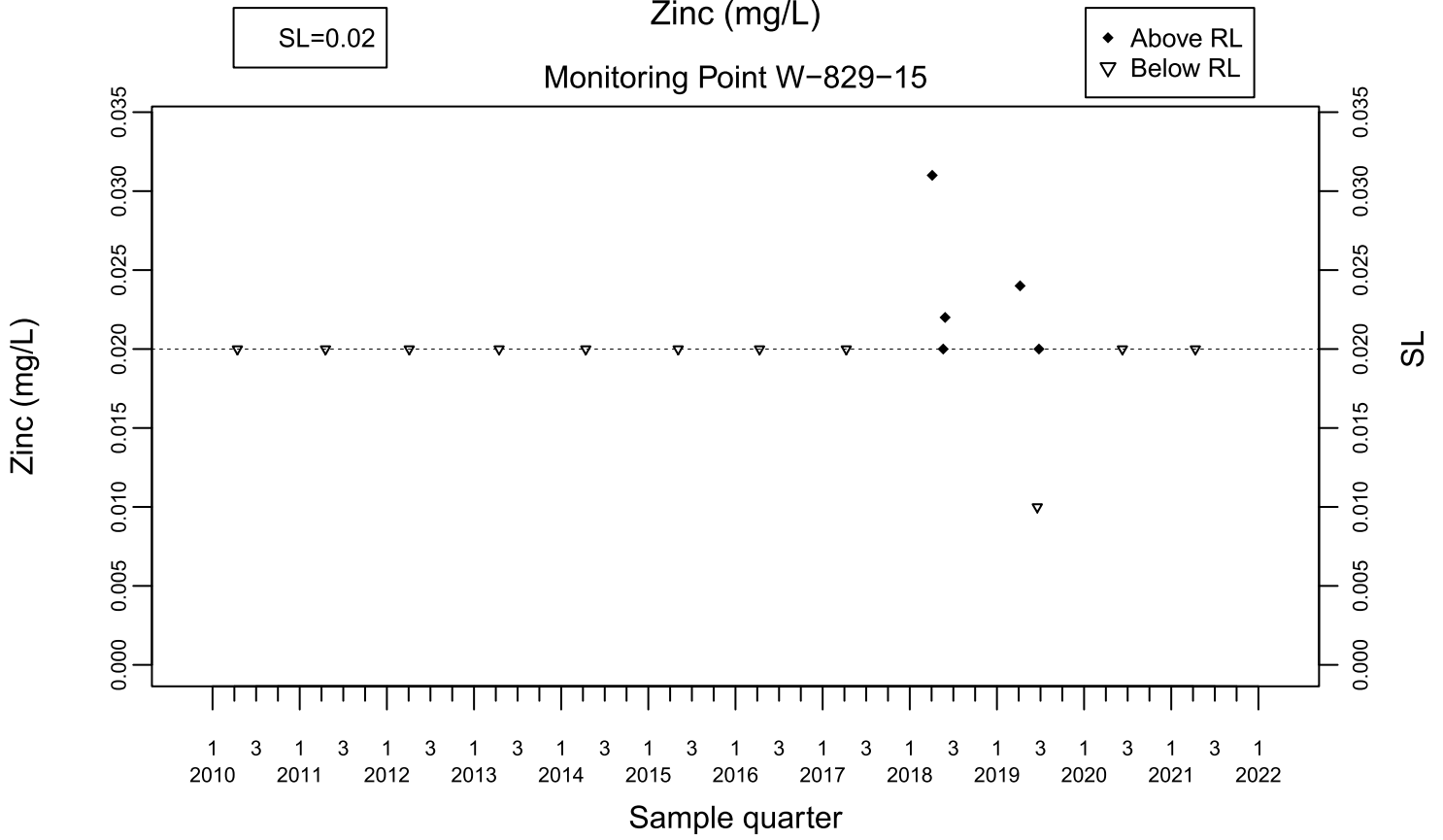
SL=0.019

◆ Above RL
▽ Below RL

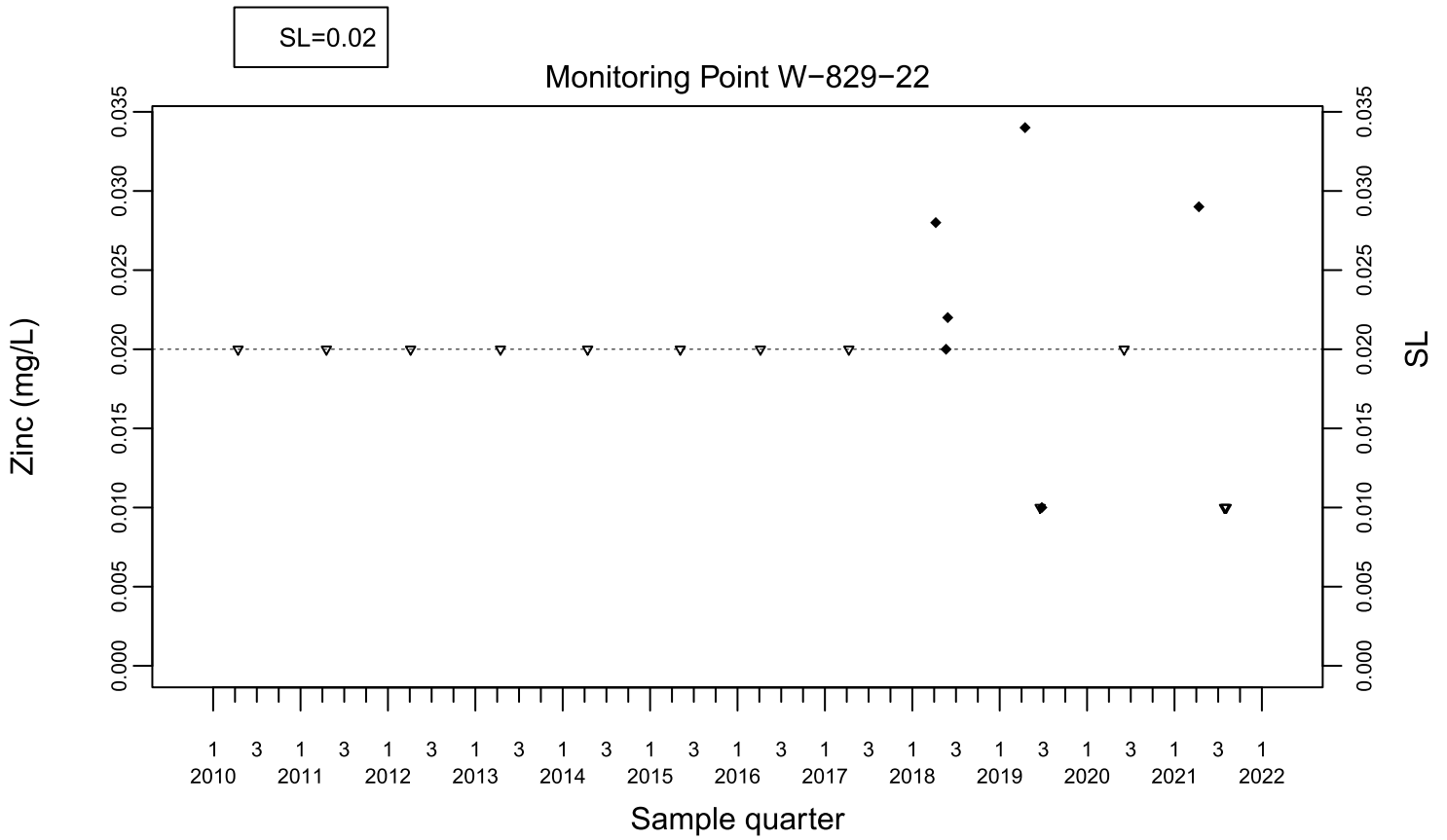


Building 829 Zinc (mg/L)

Monitoring Point W-829-15



Monitoring Point W-829-22

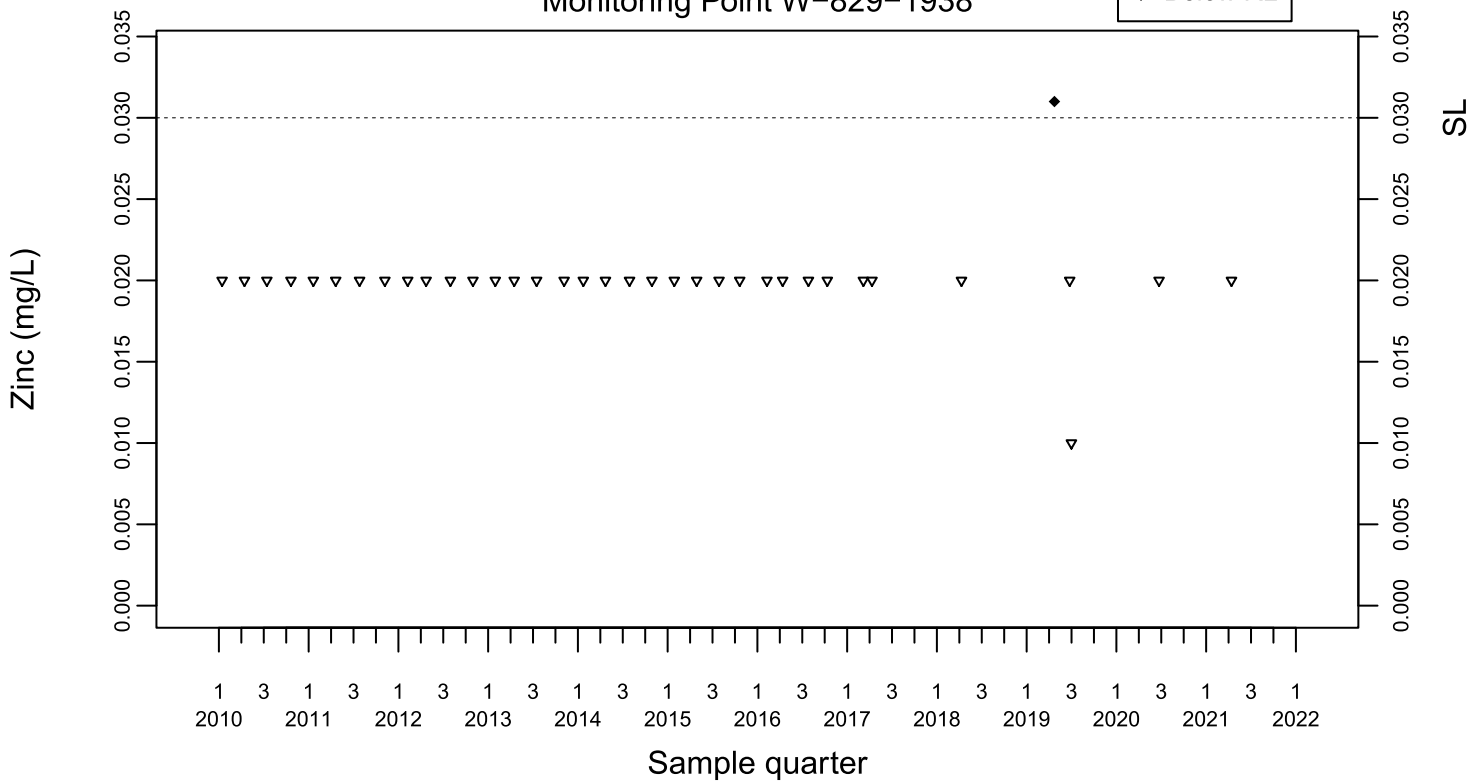


Building 829 Zinc (mg/L)

Monitoring Point W-829-1938

SL=0.03

◆ Above RL
▽ Below RL

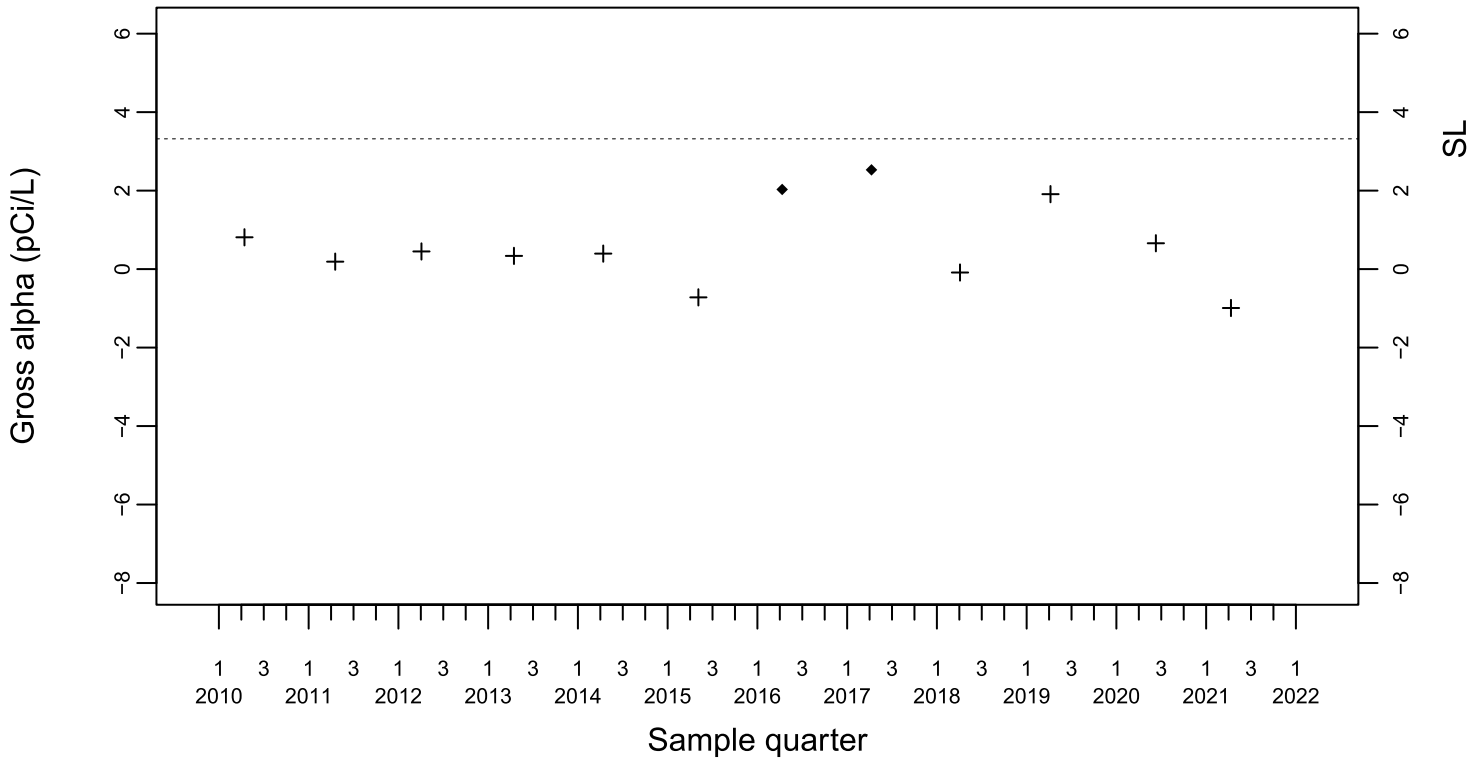


Building 829 Gross alpha (pCi/L)

Monitoring Point W-829-15

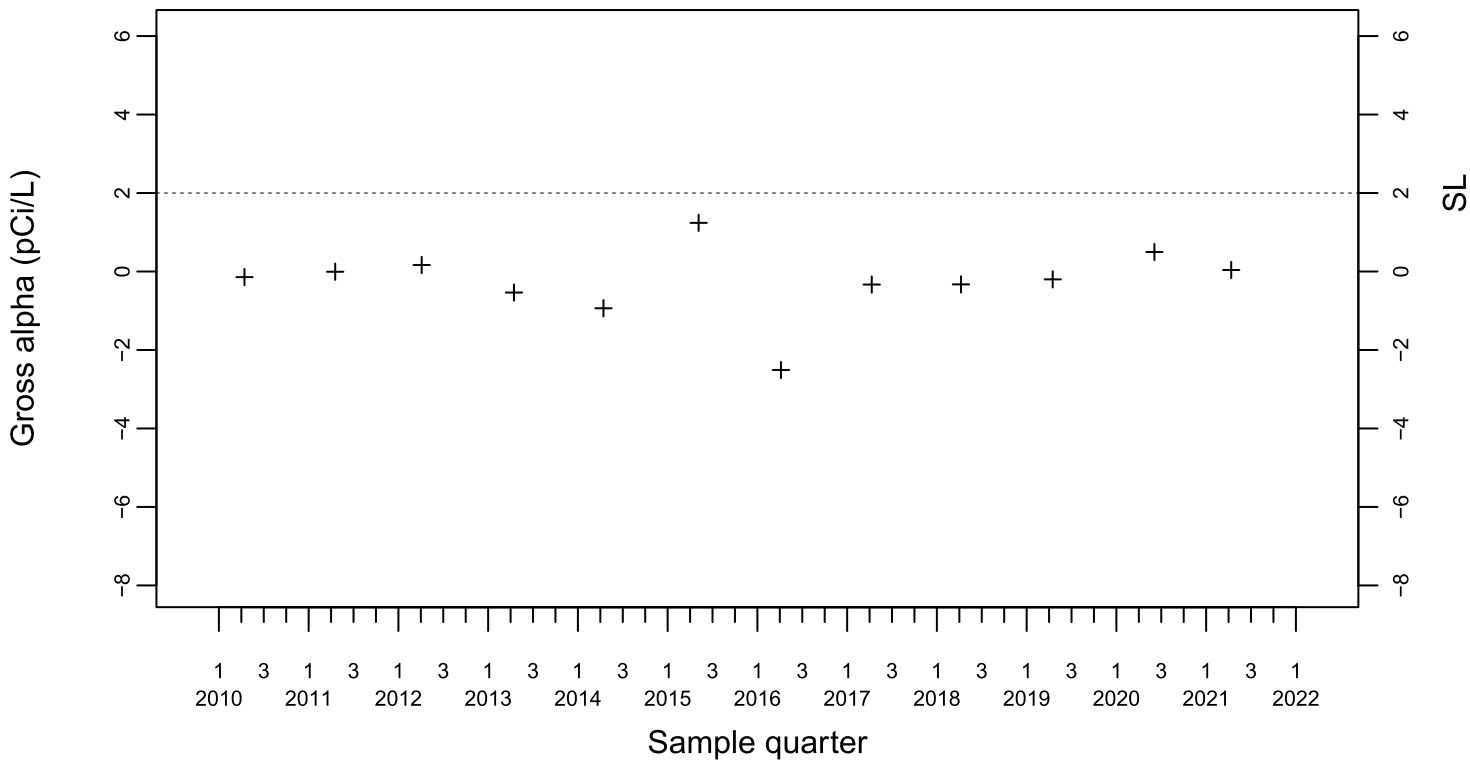
SL=3.32

◆ Above RL
+ Estimated



SL=2

Monitoring Point W-829-22

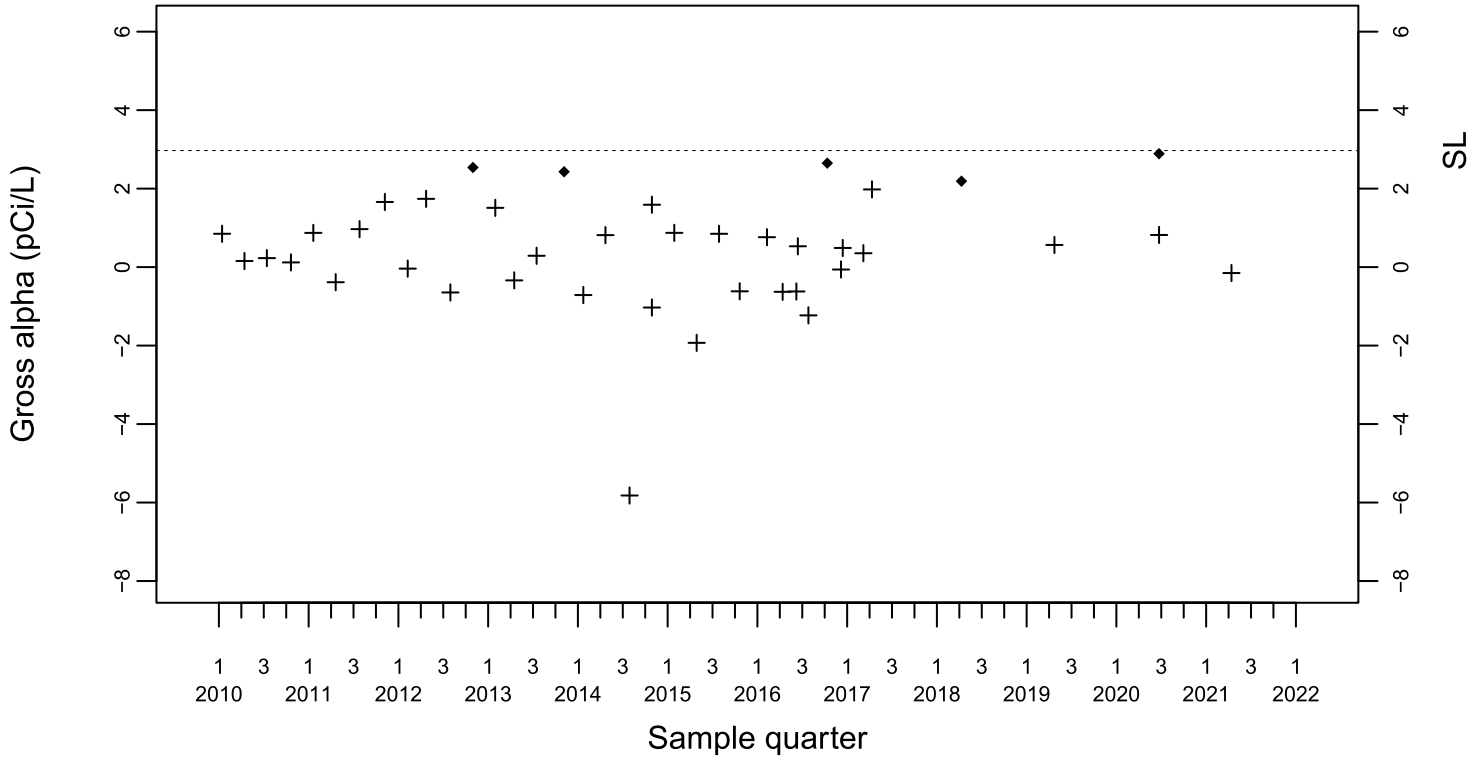


Building 829 Gross alpha (pCi/L)

Monitoring Point W-829-1938

SL=2.97

◆ Above RL
+ Estimated

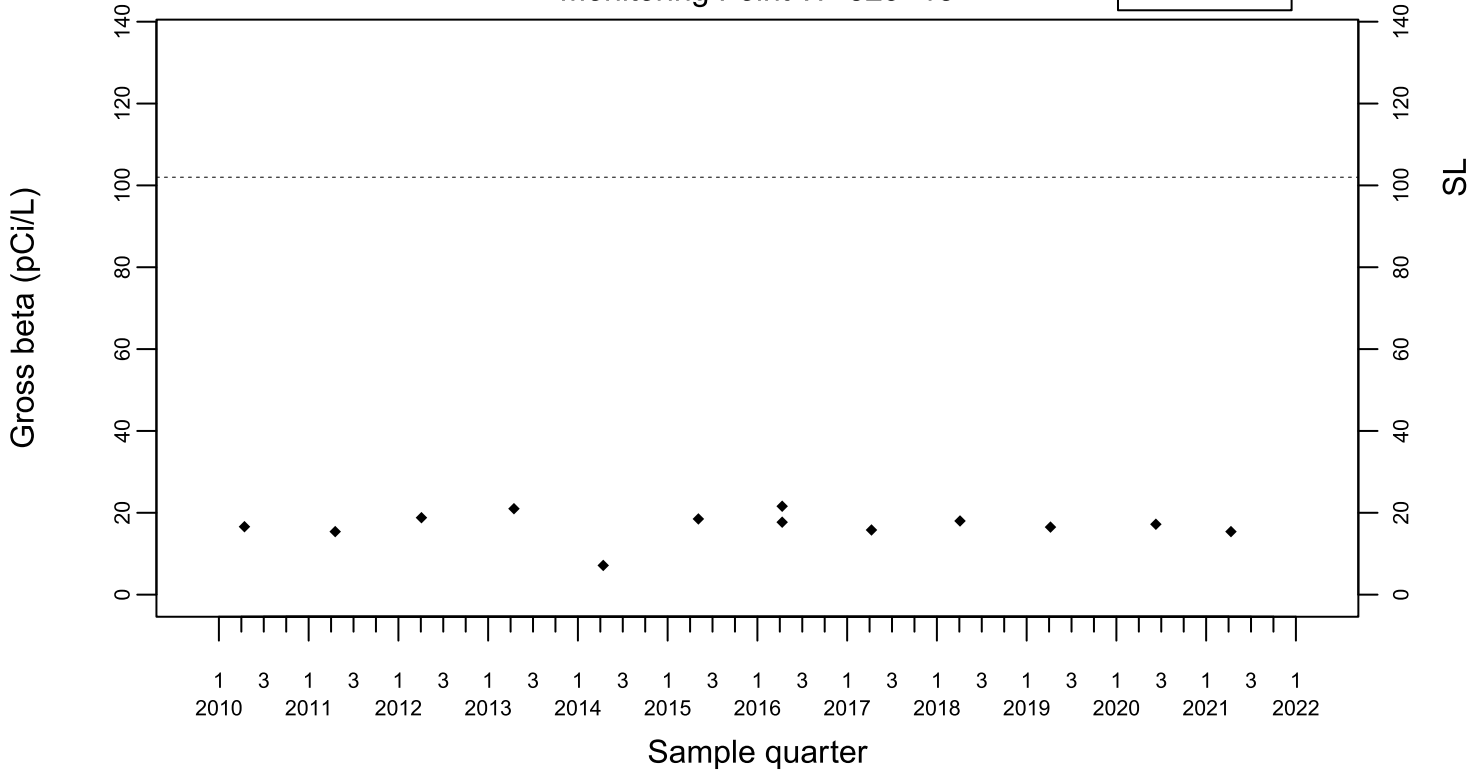


Building 829 Gross beta (pCi/L)

Monitoring Point W-829-15

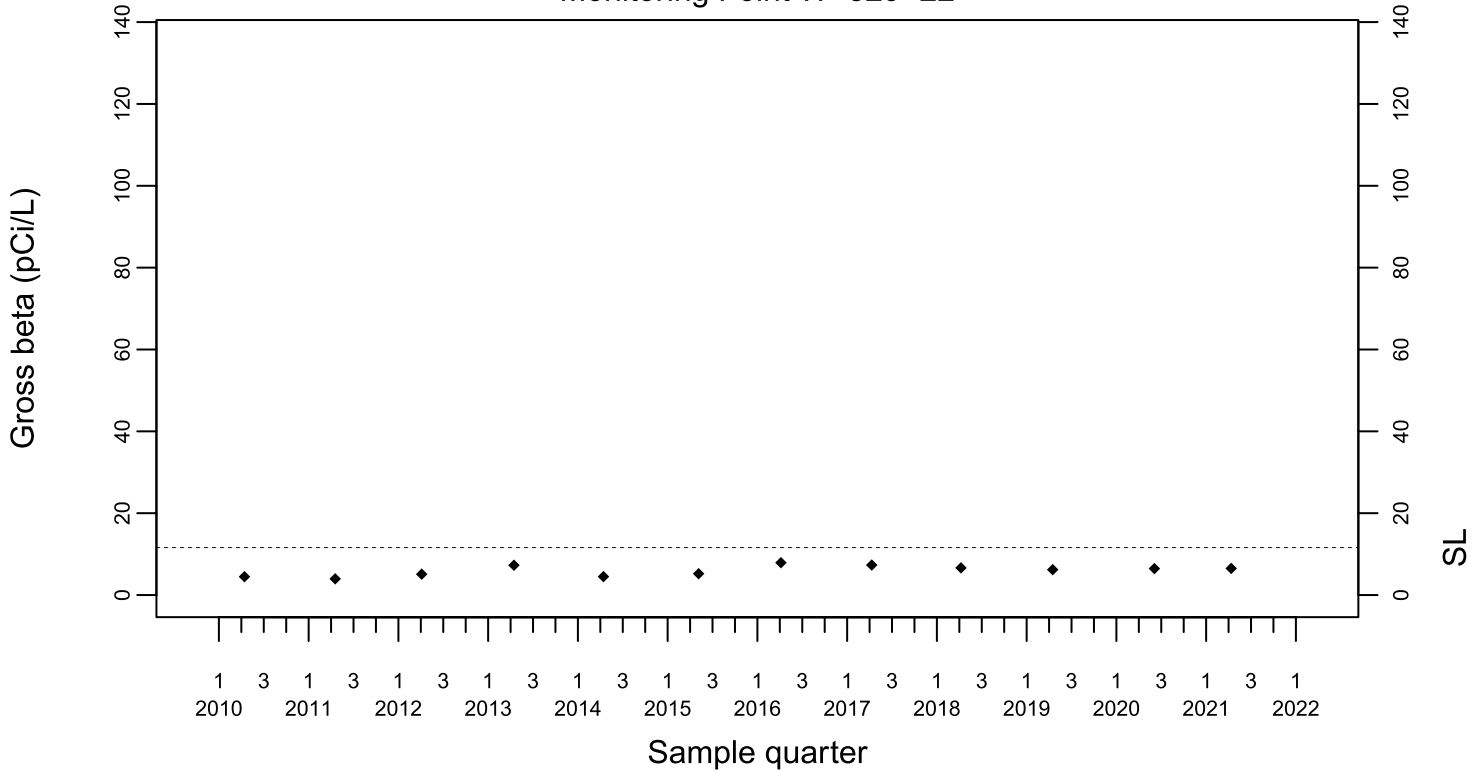
SL=102

◆ Above RL
▽ Below RL



SL=11.6

Monitoring Point W-829-22

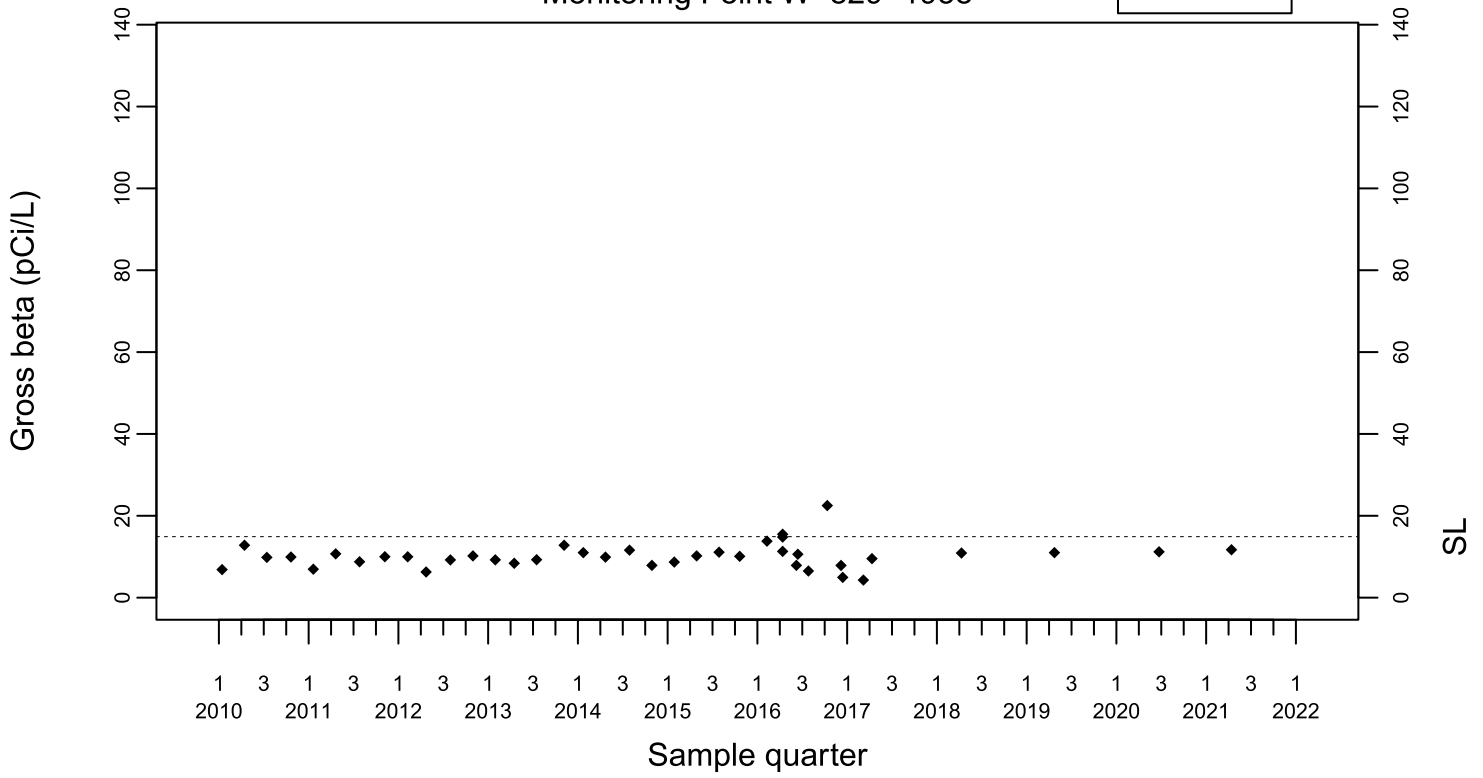


Building 829 Gross beta (pCi/L)

Monitoring Point W-829-1938

SL=14.9

◆ Above RL
▽ Below RL



Appendix D

LLNL Site 300 Building 829 Landfill Cap Annual Engineering Inspection

Abri Environmental Engineering, Inc.

Environmental Management and Compliance Consultants

LLNL SITE 300 BUILDING 829 LANDFILL CAP ANNUAL ENGINEERING INSPECTION


April 2021



CERTIFICATION

Based on the information reviewed, I certify that this annual inspection and evaluation report fairly describes the condition of the closed Building 829 Landfill.

I certify under penalty of law that this document and all attachments were prepared in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete.

William W. Moore


William W. Moore
California-Registered Professional Engineer
Abri Environmental Engineering, Inc.

4/27/2021

Date

Table of contents

EXECUTIVE SUMMARY	2
1.0 INTRODUCTION	2
2.0 INSPECTION OBSERVATIONS AND RECOMMENDATIONS	3
2-1. CONDITION OF ACCESS CONTROL (FENCES, GATES AND WARNING SIGNS).....	3
2-2 CONDITION OF VEGETATION	3
2-3 EROSION.....	3
2-4 CRACKING.....	3
2-5 DISTURBANCE BY ADVERSE WEATHER	3
2-6 SEEPAGE	3
2-7 SLOPE STABILITY	3
2-8 SUBSIDENCE	3
2-9 SETTLEMENT	3
2-10 CONDITION OF GROUNDWATER MONITORING SYSTEM.....	4
2-11 CONDITION OF RUN-ON AND RUN-OFF CONTROL SYSTEMS.....	4
2-12 CONDITION OF SURVEYED BENCHMARKS.....	4
2-13 BURROWING ANIMALS.....	4
2-14 LIST OF RECOMMENDATIONS FOR BUILDING 829 LANDFILL CAP.....	4

Figures

<i>Figure 1</i> LLNL Location Map	5
<i>Figure 2</i> Building 829 Landfill Location Map.....	6
<i>Figure 3</i> Building 829 Landfill Warning Signs	7
<i>Figure 4</i> Building 829 Landfill Vegetation Cover Condition.....	7
<i>Figure 5</i> Building 829 Vegetative Debris in Drainage Ditch	8

Executive Summary

Abri Environmental Engineering performed the annual inspection of the Building 829 landfill cap at the Lawrence Livermore National Laboratory (LLNL) Site 300 located near the City of Tracy. Mr. William W. Moore, P.E., conducted this annual inspection on March 29, 2021. Mr. Moore, a California Registered Civil Engineer, with extensive experience in civil and geotechnical engineering, and hazardous waste management has certified this report.

This report has been prepared consistent with the scope of work, dated February 25, 2021 and in compliance with 22CCR Section 66264.228(K). The report is based on the observations made during the inspection and review of the documents listed in section 1.0.

Building 829 landfill cap is in good condition. The vegetation cover is thick and covers the soil cap over the pits; there is no visible erosion of the cap; and the drainage system is in good condition and appears to be functioning as intended. The groundwater monitoring system appears to be in good condition as well. Evidence of accumulation of some vegetative debris in the concrete lined drainage ditch was observed. Based on the inspection, recommendations are provided in section 2-14.

1.0 Introduction

LLNL Site 300, EPA ID Number CA2890090002, is owned by the U.S. Department of Energy (DOE) and is operated jointly by the Lawrence Livermore National Security, LLC (LLNS) and DOE. The site comprises approximately 7,000 acres of largely undeveloped land and is primarily used as an explosives test facility. Site 300 is located 15 miles southeast of the LLNL Livermore Site, and 6 miles southwest of downtown City of Tracy, California, see Figure 1. About one-sixth of the site is in Alameda County and the balance is in San Joaquin County.

Building 829 landfill area is located in the south-central quadrat of Site 300, See Figure 2. Building 829 area was used to burn explosives and explosive contaminated wastes at the HE Open Burn Treatment Facility. In 1997 LLNL closed the facility according to a DTSC approved RCRA closure plan. As a result, the area was closed as a landfill with an engineered cap consisting of a minimum of 2 ft compacted general fill, a layer of geosynthetic material and a minimum of 2 ft vegetative soil.

The inspection of the cap included walking the surface and perimeter of the cap. Weather conditions were overcast, temperatures in 80's degree F with winds of about 3-10 miles per hour.

In conjunction with the inspection, the following project files and documents were reviewed:

- Closure Plan for the High-Explosives Open Burn Treatment Facility at Lawrence Livermore National Laboratory, Experimental Test Site 300, dated July 1993,

- Specification PCS-1227, Site 300 Building 829 HE Burn Pits Closure, dated September 1997,
- Annual Pit Survey Data from 2001 to 2020,

2.0 Inspection Observations and Recommendations

The inspection of the cap included walking the surface and perimeter of the cap. The following sections describe the condition and recommendations.

The landfill has a 3 ft high retaining wall at the southwest corner of the cap. The wall appears to be in good condition and appears to be performing as intended.

2-1. Condition of Access Control (Fences, Gates and Warning Signs)

LLNL site 300 is a highly protected site with an around the clock security force and a perimeter fence. The entrance to the site is on Corral Hollow Road, which is protected by locking gates, fences and a security force. Warning signs in English are posted adjacent to the pit, see Figure 3.

2-2 Condition of Vegetation

The landfill is covered with thick and well-established vegetation, see Figure 4.

2-3 Erosion

There was no erosion visible on the site.

2-4 Cracking

No cracks or other desiccation of the cover was visible during the site visit.

2-5 Disturbance by Adverse Weather

No erosion or other evidence of disturbance/damage due to adverse weather (i.e. freezing and thawing) was observed at the site.

2-6 Seepage

No evidence of seepage or discharge was observed beyond the existing collection structures at the facility.

2-7 Slope Stability

No indication of slope instability was observed. There was no sign of slumping or shallow, localized failure.

2-8 Subsidence

No evidence of subsidence was observed over the pit.

2-9 Settlement

Results of the annual pit survey data from 2001 to 2020 showed maximum settlement of 0.14 feet. Annual pit survey data did not include results for settlement markers 829-03, 829-08 and 829-09.

2-10 Condition of Groundwater Monitoring System

No evidence of compromise in structural integrity of the groundwater monitoring wells was observed.

2-11 Condition of Run-On and Run-Off Control Systems

Surface runoff diversion structures consist of a perimeter drainage V-ditch. The V-ditch has expansion joints every 12 ft and every other one is caulked. The remaining expansion joints appear to be saw cuts partially onto the surface of the concrete. The structure also collects water from the “drainage layer” of the cap through a series of drainage pipes. The run-on and run-off control system appeared to be in good condition.

Vegetative debris was observed in the concrete lined drainage ditch, see Figure 5. It is recommended that the vegetative debris be removed.

2-12 Condition of Surveyed Benchmarks

The settlement markers appeared to be in good condition.

2-13 Burrowing Animals

No evidence of burrowing animal holes was observed.

2-14 List of recommendations for Building 829 Landfill Cap

- Remove vegetative debris from the drainage ditch.

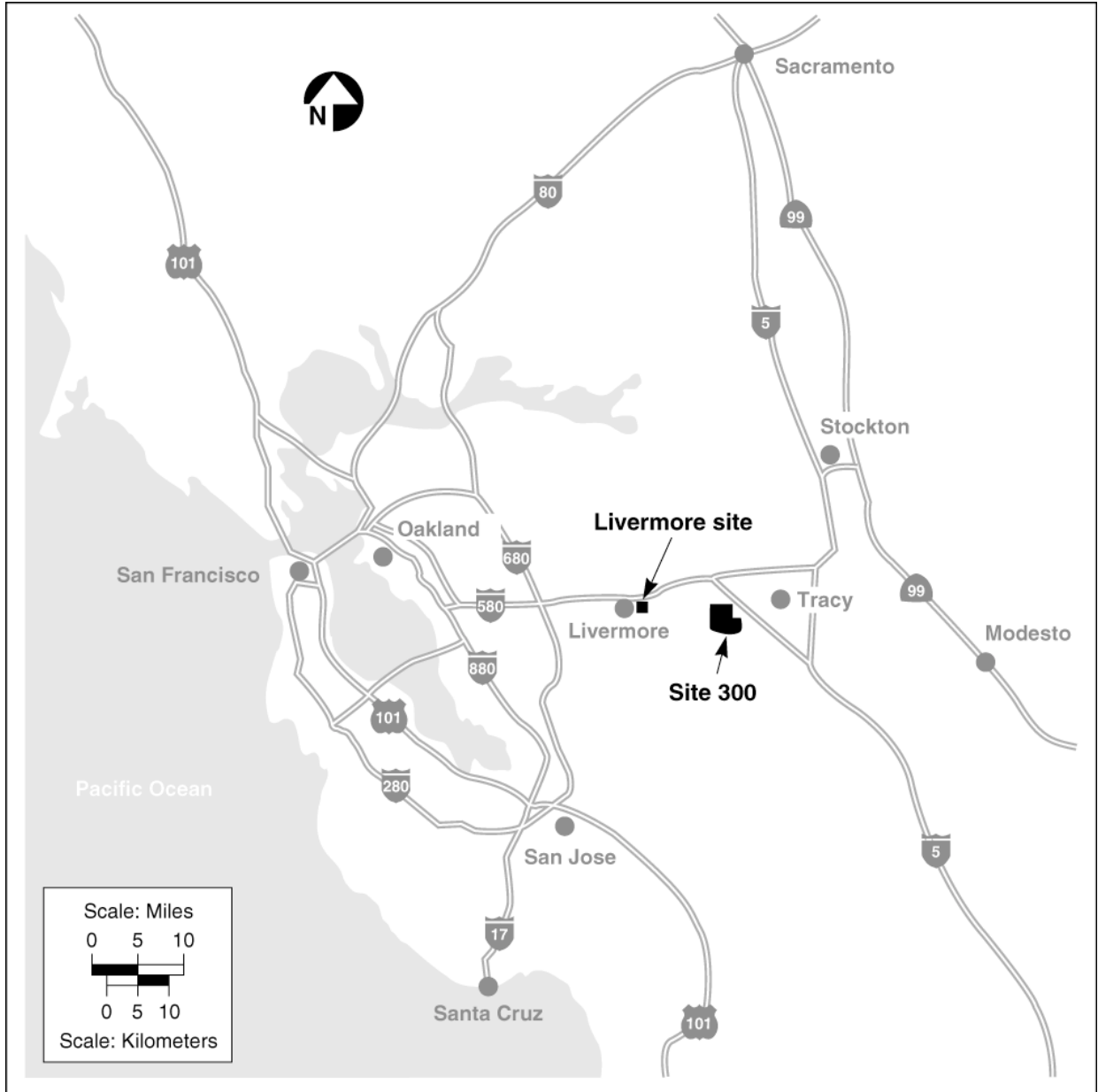


Figure 1 LLNL Location Map

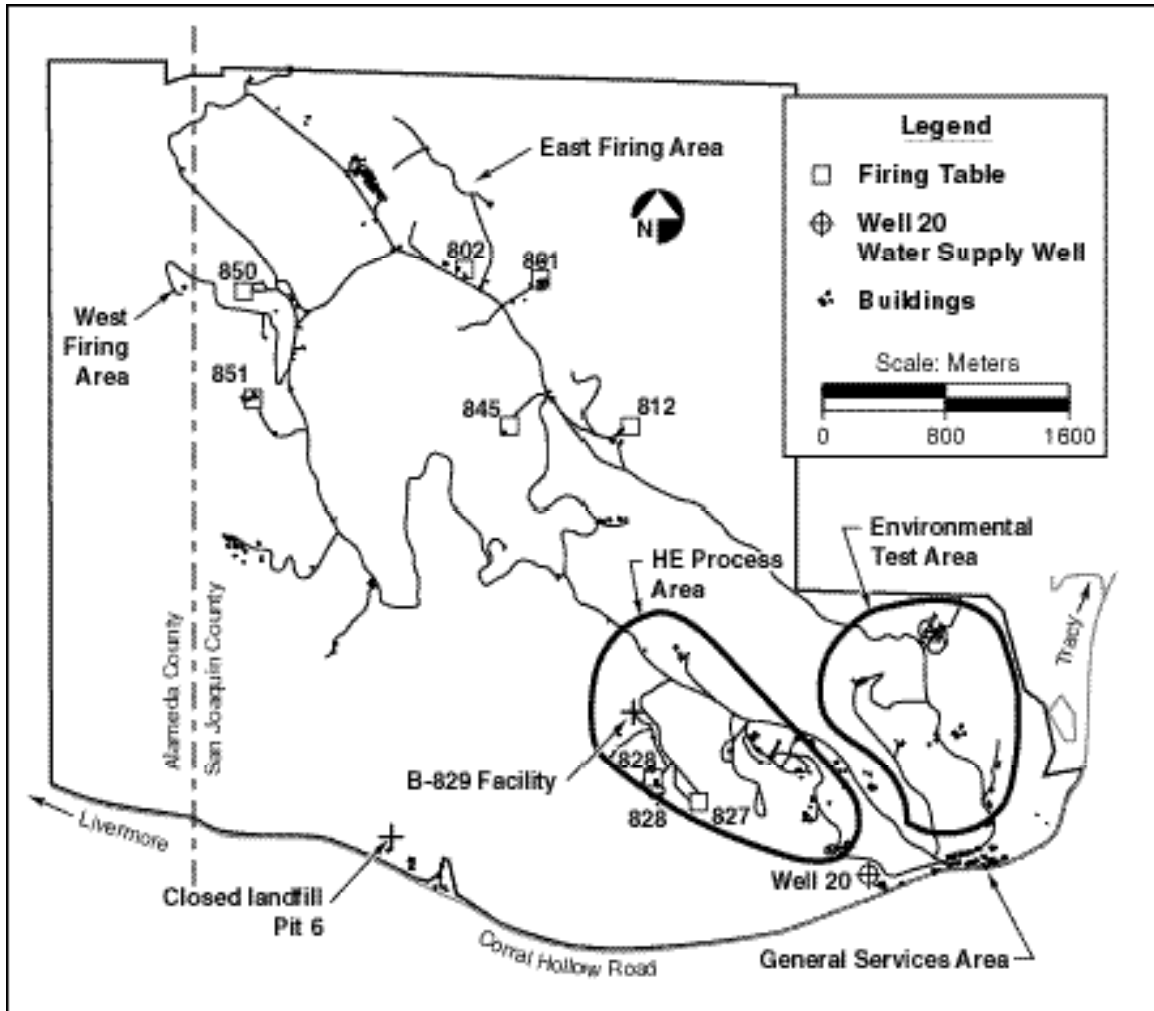


Figure 2 Building 829 Landfill Location Map



Figure 3 Building 829 Landfill Warning Signs



Figure 4 Building 829 Landfill Vegetation Cover Condition



Figure 5 Building 829 Vegetative Debris in Drainage Ditch

Appendix E

Acronyms and Abbreviations

Acronyms and Abbreviations

CCR	California Code of Regulations
CERCLA	Comprehensive Environmental Response, Compensation and Liability Act
CL	concentration limit
COC	constituent of concern
DOE	Department of Energy
DTSC	Department of Toxic Substances Control
EPA	Environmental Protection Agency
GWE	groundwater elevation
HE	high explosives
LLC	Limited Liability Corporation
LLNL	Lawrence Livermore National Laboratory
LLNS	Lawrence Livermore National Security, LLC
PE	Professional Engineer
POC	point of compliance
RCRA	Resource Conservation and Recovery Act
RL	reporting limit
SL	statistically determined limit of concentration
TCE	trichloroethene
VOC	volatile organic compound

Monitoring Report Summary 02/22/2022

Complete this report summary for environmental monitoring reports submitted to DTSC for reports required under California Code of Regulations (CCR), title 22, division 4.5, chapter 14, Articles 6 or 17. Contact [Permitting](#) to give feedback on this form. This form can be found on [DTSC's Permitting webpage](https://dtsc.ca.gov/permits/): (<https://dtsc.ca.gov/permits/>).

Report Title: Compliance Monitoring Program for Closed B829 Facility - Annual Report

Preparer: Elyse Will - Environmental Analyst

Facility Name: Lawrence Livermore National Laboratory - Experimental Test Site 300

EPA ID: CA2890090002

Permit Compliance Information

Permit Effective Date or Number: 04/27/2017

Monitoring Plan Title and Date: Site 300 Building 829 Post-Closure Operation Plan

Monitoring Period (Date Range): 01/01/2021 - 12/31/2021

Report Frequency: Annual

Program Summary

For each type of media included in the report, select the type of monitoring program and list the monitoring points. More than one program may be chosen for each media type, depending on the specific sampling and analysis plan.

Media	Monitoring Program	Monitoring Point(s)
Groundwater	Compliance	W-829-15, W-829-22, W-829-1938

Comments: Wells W-829-15, W-829-22, and W-829-1938 are monitored annually.

Results Summary

Complete the table below **only** for results exceeding the concentration limit or indicating trend change (upward or downward). Other results, such as no detection or values below the concentration limit, should not be listed. List the monitoring point(s) the results were measured from. Select the appropriate Response Action from the drop-down list. Attach more copies of this page if necessary.

Constituent of Concern or Monitoring Parameter	Results	Monitoring Point(s)	Response Action
Barium	Limit Exceeded	W-829-22, W-829-1938	Verification Sampling
Manganese	Limit Exceeded	W-829-15, W-829-22	Verification Sampling
Zinc	Limit Exceeded	W-829-22	Verification Sampling
Barium	Limit Exceeded	W-829-15	Other-Describe in Comments
Gross Alpha	Limit Exceeded	W-829-22	Other-Describe in Comments
Gross Beta	Limit Exceeded	W-829-1938	Other-Describe in Comments

Comments:
No response action required when COC exceeds concentration limit. Verification sampling only performed when COC exceeds statistical limit.

Report Elements Checklist

Include the following sections in the report. Justify any omissions.

Report Element	Included?	Comments
Table of Contents	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	
Licensed Professional Stamp	Yes <input type="checkbox"/> No <input type="checkbox"/>	
Monitoring Data	Yes <input type="checkbox"/> No <input type="checkbox"/>	
Comparison Criteria (Thresholds/Limits)	Yes <input type="checkbox"/> No <input type="checkbox"/>	
Statistical Analysis	Yes <input type="checkbox"/> No <input type="checkbox"/>	
Concentration vs Time Plots	Yes <input type="checkbox"/> No <input type="checkbox"/>	
Groundwater Flow and Direction	Yes <input type="checkbox"/> No <input type="checkbox"/>	
Results	Yes <input type="checkbox"/> No <input type="checkbox"/>	
Conclusion	Yes <input type="checkbox"/> No <input type="checkbox"/>	
Field Inspection Reports	Yes <input type="checkbox"/> No <input type="checkbox"/>	Annual Engineering Inspection in Appendix D.
Lab Quality Reports	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Can provide if requested

Submission Instructions

Please submit one hard copy and one electronic copy of the report under this cover to the project manager identified on the Permitting section of the associated EnviroStor page for the facility (<https://www.envirostor.dtsc.ca.gov/public/>). The electronic copy should be searchable and have a bookmarked outline or electronically linked table of contents for document navigation.

State of California
California Environmental Protection Agency

Department of Toxic Substances Control
Permitting Division

Certification

As required by section 66270.11 of CCR, title 22, reports submitted to DTSC must include the following certification statement and must be signed by appropriate corporate officers or their designees who have been authorized in writing to DTSC:

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to be the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature  Date signed 2/24/2022

Crystal Quinly

Manager - Environmental Functional
Area - Environment, Safety & Health

Printed Name Title